



## M&V, M&E, MRV where is the difference?

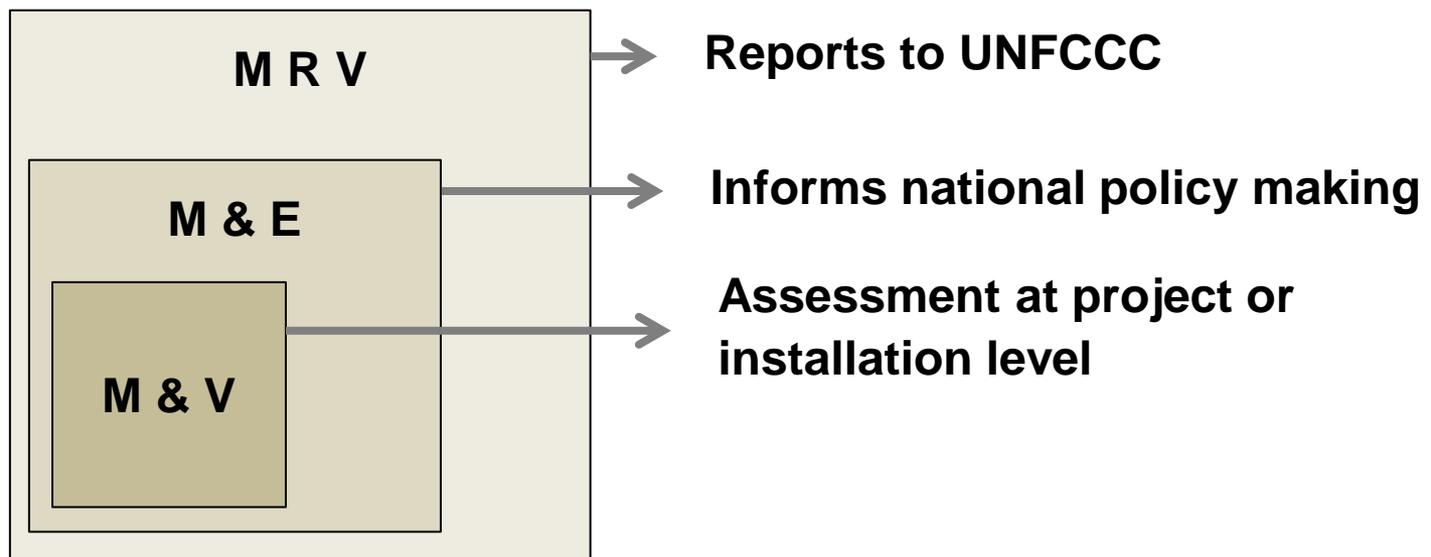


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**Thai-German Programme on Energy Efficiency Development Plan**  
M&E Capacity Building Workshop, 25<sup>th</sup> November 2014  
Sukulol Hotel, Bangkok, Thailand

## Three different terms – for similar things

- **M&V – Measurement and Verification**
- **M&E – Monitoring and Evaluation**
- **MRV – Measurement, Reporting, Verification**



## M&V – Measurement and Verification

Often used for **energy savings of single projects**  
e.g. in Energy Performance Contracting (e.g. IPMVP), EERS or SOP  
scheme

### Key questions:

**M: What is the exact amount of savings?**

**V: Have savings as specified in contract been achieved?**

### Verification:

Re-checking whether information is correct (e.g. external audits)  
especially important when:

- Compliance needs to be checked (e.g. EERS scheme)
- Energy Savings are to be converted into money, e.g.:
  - incentives for new installations in SOP
  - certified emission reductions in CDM
  - energy cost saving in performance contracting

## M&E – Monitoring and Evaluation

Used on national level for **policy impact evaluation**

**Key question:**  
**Are policy impact objectives met ?**

### **Possible objectives**

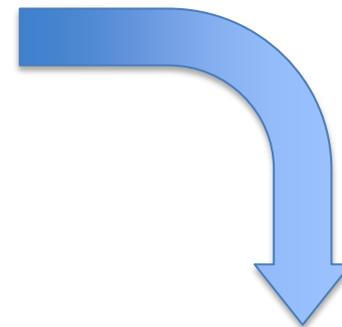
- **Energy Savings**
- **Energy Cost Savings**
- **Costs**
- **Other benefits / Contribution to Sustainable Development**
  - **Reducing local air pollution**
  - **Job creation**
  - **Improving Comfort in Buildings**

## M & E – Two process steps

### Monitoring

**Gather data on progress and achievements of policy e.g.**

- **How much money spent?**
- **How many houses built?**
- **Which new technologies implemented?**



### Evaluation

**Assess Impacts of Policy often additionally needed:**

- **More specific data, e.g., technical baselines, hours of use, lifetimes (surveys, samples, market data, etc.)**
- **Specific calculations required; modelling may be needed**

# MRV – Measurement, Reporting, Verification

## UNFCCC Context - Original Meaning

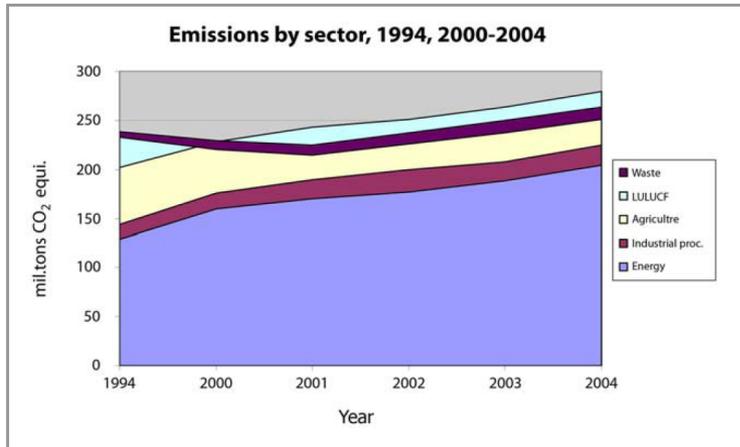


**This use of term “MRV” most valid for GHG inventory data**  
**Verification means international checking on national data**

# MRV – Measurement, Reporting, Verification

## Three different meanings in UNFCCC language

### Inventories



- **GHG Inventories in**
- **National Communication and Biennial Updated Reports**
- **Reported by ONEP / TGO**

### Impact Evaluation

#### NAMAs

- **Impacts of policies and actions**
- **Thailand can choose design of MRV system**

**M = M & E**

#### CDM

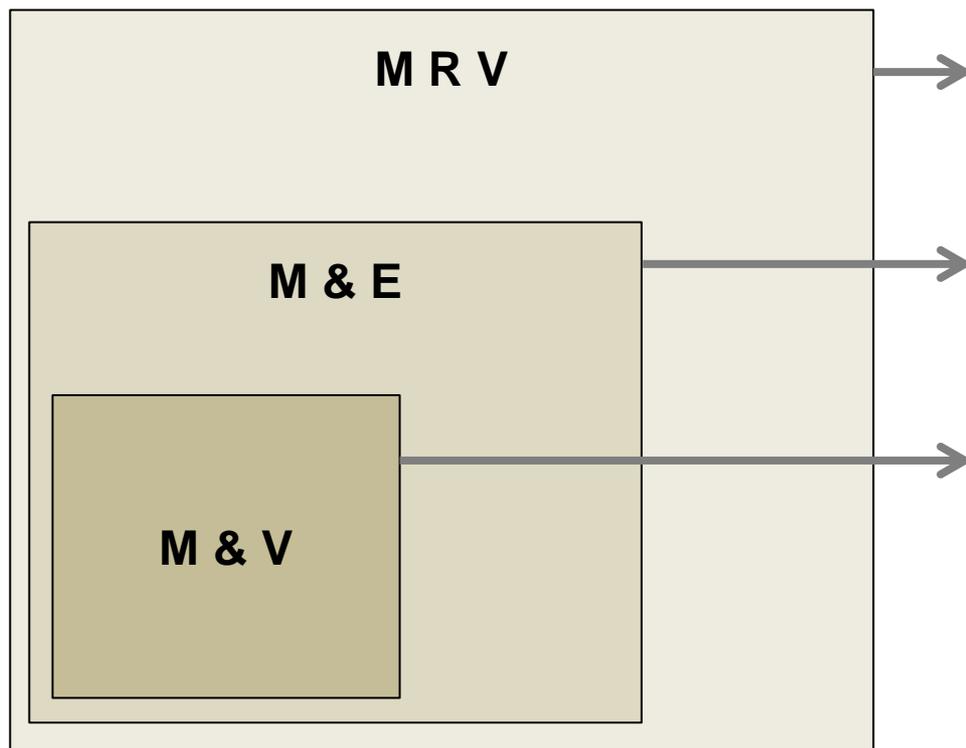
- **Impacts projects**
- **Strict MRV rules by UNFCCC**

**Equals special form of M & V**

**One term “MRV” is used for three very different actions**

## MRV / M&E / M&V - Overview

### Layers of Impact Assessment



For energy efficiency actions /  
energy savings / GHG reduction

#### **Reports to UNFCCC**

*ONEP reports on NAMAs  
(e.g. EEDP actions)*

**Informs national policy  
making**

*EEDP Impact Evaluation*

**Assessment at project or  
installation level**

*Designated Buildings Database*

(Note that MRV of GHG emissions is different – inventory perspective)

## Summary

### ▪ **MRV – Measurement, Reporting, Verification**

- used mainly in UNFCCC context
- originally used for process to communicate national GHG emissions (inventories, national communications, biennial update reports)
- as MRV of NAMAs also used for impact assessment of individual policy actions

### ▪ **M&E – Monitoring and Evaluation**

- often used for the impact assessment of policies or programmes
- Monitoring: process of gathering information (measured or qualitative information)
- Evaluation: drawing conclusions based on monitoring information and additional research

### ▪ **M&V – Measurement and Verification**

- often used for energy savings of single projects e.g. in Energy Performance Contracting (eg, IPMVP), EERS or SOP scheme
- Verification: re-checking whether information is correct (e.g. external audits)

**Different terms often used for the same thing**

**Same terms often used for different things**

Thank you very much for your attention!

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# MRV – Measuring, Reporting, Verification

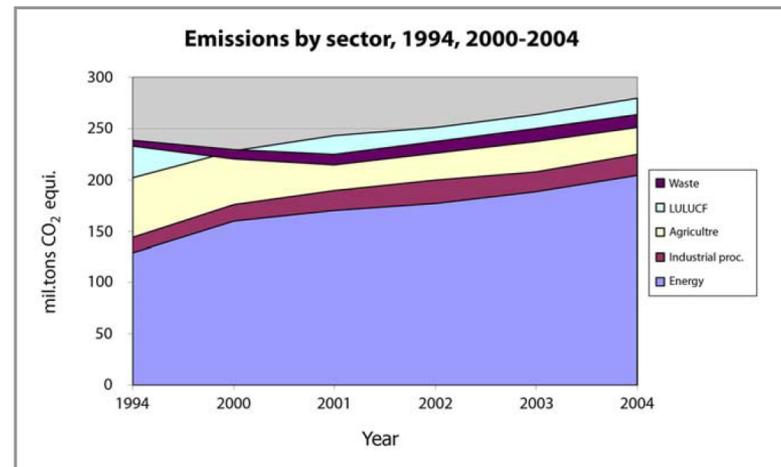
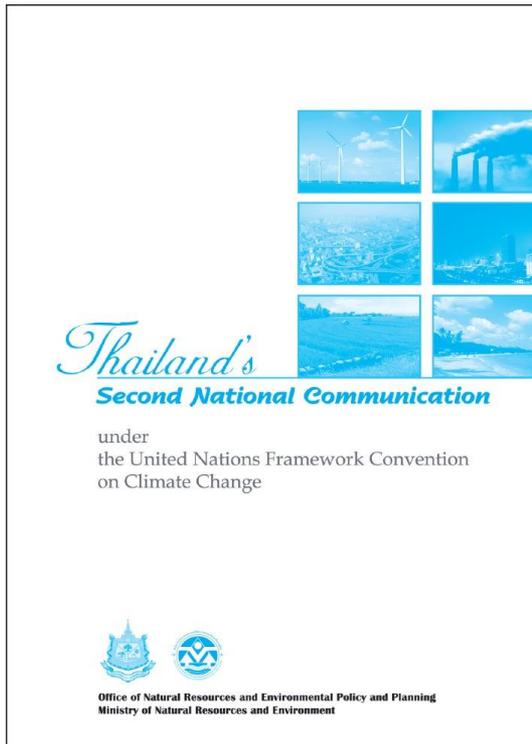
One term used for three – very different ! - things

- MRV of Emissions in **Inventories**
- MRV of Emission Reductions in **CDM** projects
- MRV of Emission Reductions in **NAMAs**

# UNFCCC MRV – Inventories

## Countries report historic emissions (inventories)

in their national communications and biennial update reports (BURs)



Inventories give information on **how many tons** are being emitted

Inventories do not state what the impact of different factors was (why it was emitted)

# UNFCCC MRV – Clean Development Mechanism (CDM)

Key question: By how many tons were emissions reduced?

Many specific methods for individual project types

Methods include detailed formulas for emission reduction calculation

Method Number	Full View and History	Method Number	Fuel	Comments
AM0001	Decomposition of fluestack (PFC-1) waste streams — Version 0.0	AM0001	Subst. comments	
AM0007	Analysis of the best-cost fuel option for assembly-operating biomass cogeneration plants — Version 1.0	AM0007	Subst. comments	
AM0008	Necessary and utilization of gas from air beds that would otherwise be flared or vented — Version 7.0	AM0008	Subst. comments	
AM0014	Natural gas-based package cogeneration — Version 4.0	AM0014	Subst. comments	
AM0017	Steam system efficiency improvements by replacing steam traps and returning condensate — Version 2.0	AM0017	Subst. comments	
AM0018	Baseline methodology for steam optimization systems — Version 3.0	AM0018	Subst. comments	
AM0019	Renewable energy projects replacing part of the electricity production of one single fossil fuel fired power plant that stands alone or supplies a grid, excluding biomass projects — Version 2.0	AM0019	Subst. comments	
AM0020	Baseline methodology for water pumping efficiency improvements — Version 2.0	AM0020	Subst. comments	
AM0021	Baseline methodology for decomposition of H2O from existing waste and production plants — Version 2.0	AM0021	Subst. comments	
AM0023	Leak detection and repair in gas production, processing, transmission, storage and distribution systems and in refinery facilities — Version 4.0.0	AM0023	Subst. comments	
AM0026	Methodology for zero-emissions grid-connected electricity transmission from renewable sources in CDM or in countries with real-time based dispatch grid — Version 3.0	AM0026	Subst. comments	
AM0027	Substitution of CO2 from flue gas or reheat energy by CO2 from renewable sources in the production of inorganic compounds — Version 2.1	AM0027	Subst. comments	
AM0028	CO2 substitution in the air gas of CDM power production plants — Version 0.0	AM0028	Subst. comments	
AM0030	Baseline methodology for Grid Connected Electricity Generation Plants using Natural Gas — Version 3.0	AM0030	Subst. comments	
AM0032	PFC emission reductions from areas affected by nitrogen at primary aluminum smelting facilities — Version 4.0.0	AM0032	Subst. comments	
AM0033	Sub-agent transfer program — Version 5.0.0	AM0033	Subst. comments	
AM0035	SF6 emission reductions in electrical grids — Version 2.0.0	AM0035	Subst. comments	
AM0036	Fuel switch from fossil fuels to biomass residues in heat generation equipment — Version 4.0.0	AM0036	Subst. comments	
AM0037	Fuel gas with oxidizer and utilization of gas from oil wells as a feedstock — Version 2.1	AM0037	Subst. comments	
AM0038	Methodology for improved electrical energy efficiency of an existing substation electric busbar used for the production of silicon and ferrite alloys — Version 3.0.0	AM0038	Subst. comments	

## Approved baseline and monitoring methodology AM0106

“Energy efficiency improvements of a lime production facility through installation of new kilns”

UNFCCC/CCNUCC  
 CDM – Executive Board  
 AM0106 / Version 02.0.0  
 Sectoral Scope: 04  
 EB 69

which has a coal consumption of 200 kg per ton of lime. This reflects the real situation in a lime production facility as the most efficient kilns would be optimally utilized first. In addition, this is conservative.

Step 2: Determine the baseline emissions from fossil fuel combustion in kilns  $k$  in year  $y$  ( $BE_{FC,k,y}$ )

Baseline emissions from fossil fuel combustion in kilns  $k$  in the baseline in year  $y$  are calculated based on the specific fuel consumption, amount of lime produced in year  $y$  allocated to kilns  $k$  and the CO<sub>2</sub> emission factor of the fuel, as follows:

$$BE_{FC,k,y} = SFC_{FC,k,y} \times P_{L,y} \times EF_{FC,k,y} \quad (9)$$

Where:

- $BE_{FC,k,y}$  = Baseline emissions from fossil fuel combustion in kilns  $k$  in the baseline in year  $y$  (tCO<sub>2</sub>)
- $SFC_{FC,k,y}$  = The specific fuel consumption of fuel combusted in kilns  $k$  in the baseline (GJ/ton of lime)
- $P_{L,y}$  = Amount of lime produced in year  $y$  allocated to kilns  $k$  (ton of lime)
- $EF_{FC,k,y}$  = The weighted average CO<sub>2</sub> emission factor of fuel in year  $y$  (tCO<sub>2</sub>/GJ)

Sub-step 2.1: Determine the specific fuel consumption of fuel combusted in kilns  $k$  in the baseline ( $SFC_{FC,k}$ )

The specific fuel consumption of fuel combusted in kilns  $k$  in the baseline ( $SFC_{FC,k}$ ) is determined as follows:

$$SFC_{FC,k} = \min \left[ \left( \frac{FC_{k-1,y}}{P_{L,y}} \right) \left( \frac{FC_{k-1,y} \times NCF_{FC,k}}{P_{L,y}} \right) \left( \frac{FC_{k-1,y} \times NCF_{FC,k}}{P_{L,y}} \right) SFC_{FC,app} \right] \quad (4)$$

Where:

- $SFC_{FC,k}$  = The specific fuel consumption of fuel combusted in kilns  $k$  in the baseline (GJ/ton of lime)
- $FC_{k-1,y}$  = Amount of fuel consumed in kilns  $k$  in the years prior to the start date of the project activity (t/year or volume unit) (-1 is one year prior, -2 is two year prior and -3 is three year prior)
- $NCF_{FC,k}$  = The weighted average net calorific value of the fuel in year prior to the start date of the project activity (GJ/t or volume unit) (-1 is one year prior, -2 is two year prior)

Determination of specific fuel consumption of the kilns  $k$  at the time of installation ( $SFC_{FC,k,t}$ )

Project participants shall obtain the specific fuel consumption value from manufacturer's specifications for kilns  $k$  at the time of installation and present this value to the DOE at the time of validation.

If the specific fuel consumption value at the time of installation of the kilns (design value) is not available, the project participants shall use the specific fuel consumption value of same type of kilns technology as the baseline kilns  $k$  provided by the manufacturers at the start of the CDM project activity or at the validation of the CDM project activity, whichever is earlier. The same type of kilns means that it shall be comparable in capacity (within +/- 10% of capacity at installation) and shall have similar auxiliary equipment(s) (e.g. same number of pre-heaters). The project participants shall get the value from at least three manufacturers and use the lowest value among them.

Step 3: Determine the baseline emissions from electricity consumption in kilns  $k$  in year  $y$  ( $BE_{EC,k,y}$ )

Baseline emissions from electricity consumption in kilns  $k$  and auxiliary equipment(s) are calculated based on the specific electricity consumption, amount of lime produced in year  $y$  allocated to kilns  $k$  and the CO<sub>2</sub> emission factor of electricity from the grid as follows:

$$BE_{EC,k,y} = SEC_{EC,k,y} \times P_{L,y} \times EF_{EC,k,y} \quad (5)$$

Where:

- $BE_{EC,k,y}$  = Baseline emissions from electricity consumption in kilns  $k$  and auxiliary equipment(s) in the baseline in year  $y$  (tCO<sub>2</sub>)
- $SEC_{EC,k,y}$  = The specific electricity consumption of kilns  $k$  and auxiliary equipment(s) in the baseline (kWh/ton of lime)
- $P_{L,y}$  = Amount of lime produced in year  $y$  allocated to kilns  $k$  (ton of lime), determined following sub-step 1.2.
- $EF_{EC,k,y}$  = CO<sub>2</sub> emission factor of electricity from the grid in year  $y$  (tCO<sub>2</sub>/MWh)

Sub-step 3.1: Determine the specific electricity consumption of kilns  $k$  and auxiliary equipment(s) in the baseline ( $SEC_{EC,k}$ )

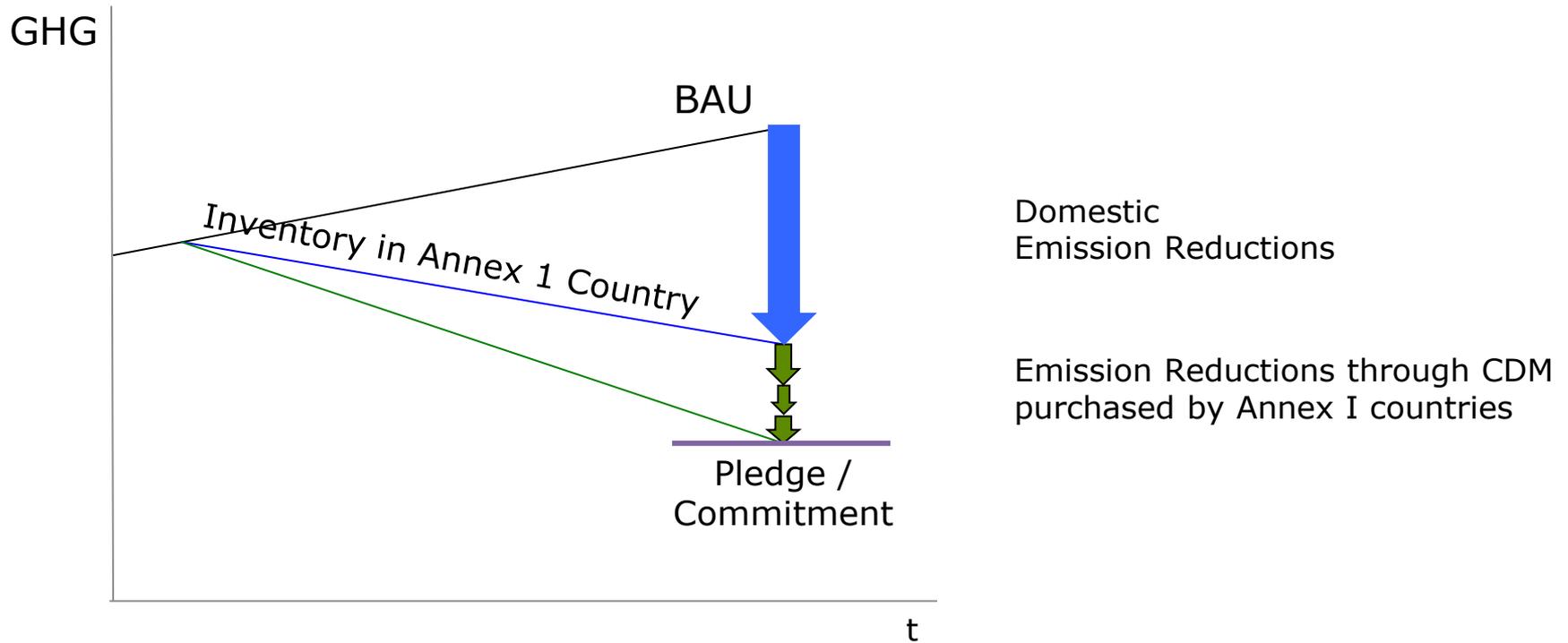
The specific electricity consumption of the kilns  $k$  and the auxiliary equipment(s) in the baseline ( $SEC_{EC,k}$ ) is determined as follows:

$$SEC_{EC,k} = \min \left[ \left( \frac{EC_{k-1,y}}{P_{L,y}} \right) \left( \frac{EC_{k-1,y}}{P_{L,y}} \right) \left( \frac{EC_{k-1,y}}{P_{L,y}} \right) SEC_{EC,app} \right] \quad (6)$$

Strict rules for MRV of emission reductions in CDM

Very specific for different types of measures / actions

# UNFCCC MRV – Clean Development Mechanism (CDM)



Since emission reductions from CDM projects are **traded internationally** and can be used to fulfil mitigation commitments – **certification rules need to be strict**

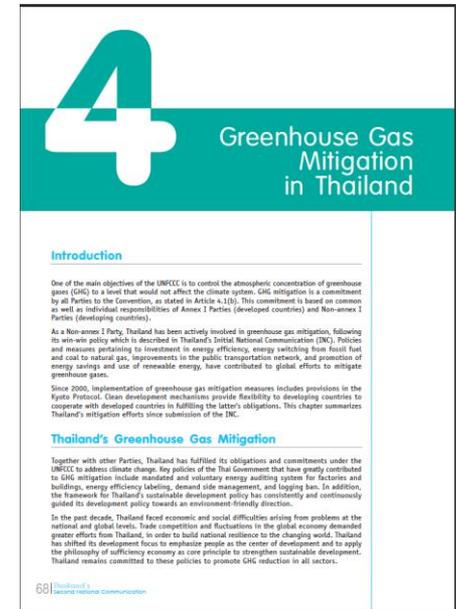
**“A ton is a ton!”**

# UNFCCC MRV of domestic NAMAs

All countries need to report on their mitigation actions

Non-Annex 1 countries report on NAMAs in

- National Communications and
- Biennial Update Reports (BURs)



Thailand's 2nd National Communication, 2011

What needs to be reported?

# NAMA MRV Guidelines

In BURs is should be reported (in tabular format):

- **Name and description of the mitigation action,**
- **Information on methodologies;**
- **Steps taken or envisaged to achieve that action;**
- Information on
  - **the progress of implementation**
  - **estimated outcomes**  
(metrics depending on type of action)
  - **estimated emission reductions,**  
to the extent possible;

## Full Text of Guidelines on NAMA MRV (adopted in Durban 2011)

FCCC/CP/2011/9/Add.1

### IV. Mitigation actions

11. Non-Annex I Parties should provide information, in a tabular format, on actions to mitigate climate change, by addressing anthropogenic emissions by sources and removals by sinks of all GHGs not controlled by the Montreal Protocol.

12. For each mitigation action or groups of mitigation actions including, as appropriate, those listed in document FCCC/AWGLCA/2011/INF.1, developing country Parties shall provide the following information to the extent possible:

(a) Name and description of the mitigation action, including information on the nature of the action, coverage (i.e. sectors and gases), quantitative goals and progress indicators;

(b) Information on methodologies and assumptions;

(c) Objectives of the action and steps taken or envisaged to achieve that action;

(d) Information on the progress of implementation of the mitigation actions and the underlying steps taken or envisaged, and the results achieved, such as estimated outcomes (metrics depending on type of action) and estimated emission reductions, to the extent possible;

(e) Information on international market mechanisms.

13. Parties should provide information on the description of domestic measurement, reporting and verification arrangements.

# NAMA MRV Guidelines (Warsaw decisions)

.... *“Developing country Parties are encouraged to utilize existing domestic processes, arrangements or systems, including domestically available information, methodologies, experts” ...*

## Conclusion

- Choice of how MRV System for NAMAs is designed is up to host country
- No formal UNFCCC methodologies

➤ **Method should match type of action**

## Full Text of Guidelines on NAMA MRV (adopted in Warsaw 2013)

FCCC/CP/2013/10/Add.2

### Annex

**General guidelines for domestic measurement, reporting and verification of domestically supported nationally appropriate mitigation actions by developing country Parties**

#### A. Principles

1. These guidelines are general, voluntary, pragmatic, non-prescriptive, non-intrusive and country-driven, take into account national circumstances and national priorities, respect the diversity of nationally appropriate mitigation actions (NAMAs), build on existing domestic systems and capacities, recognize existing domestic measurement, reporting and verification systems and promote a cost-effective approach.<sup>1</sup>

#### B. Purpose

2. The purpose is to provide general guidelines, for voluntary use by developing country Parties, based on the above-mentioned agreed principles, to describe the domestic measurement, reporting and verification of domestically supported NAMAs.

#### C. Recognizing, using and reporting on the domestic measurement and verification of nationally appropriate mitigation actions

3. Developing country Parties are encouraged to utilize existing domestic processes, arrangements or systems, including domestically available information, methodologies, experts and other aspects, for domestic measurement, reporting and verification. Otherwise, developing country Parties may wish to voluntarily establish domestic processes, arrangements or systems for the domestic measurement, reporting and verification of domestically supported NAMAs.

4. Developing country Parties may, taking into account national circumstances, capacities and national priorities, indicate the general approach adopted:

(a) To establish, when appropriate, and/or recognize, where relevant, inter alia, the institutions, entities, arrangements and systems involved in the domestic measurement, reporting and verification of NAMAs;

(b) To measure domestically supported NAMAs, including the collection and management of relevant and available information and the documentation of methodologies;

(c) To verify domestically supported NAMAs, including the use of domestic experts using domestically developed processes, thereby enhancing the cost-effectiveness of the verification process.

10<sup>th</sup> plenary meeting  
22 November 2013

<sup>1</sup> FCCC/SBSTA/2012/5, paragraph 89.

## MRV of CDM vs. MRV of NAMAs

### MRV of CDM

is like a school uniform



One rule for each school

All pupils dress the same

### MRV of NAMAs

is like business dress code



It is very important to look good

but everyone looks a little different

So if you want to present your NAMA to the UNFCCC,  
make sure it is properly dressed – including a credible MRV system

## Overview table of characteristics

	<b>GHG Inventories</b>	<b>CDM Projects</b>	<b>NAMAs</b>
<b>What should be MRVed?</b>	GHG emissions	GHG emission reductions	GHG emission reductions
<b>Who defines MRV system?</b>	Strong guidance by UNFCCC	Strict rules by UNFCCC	Thai NAMA developer; Weak guidance by UNFCCC
<b>MRV Approach</b>	Inventories - Monitoring	Impact Assessment – Bottom-up evaluation	Impact Assessment – Bottom-up evaluation or top-down evaluation

**For supported NAMAs,  
donors will ask for strict monitoring & evaluation (MRV)**

## Supported NAMA MRV

**MRV requirements will mirror different objectives of support programs and may include:**

- **Direct GHG emission reductions**  
Whereever quantification is possible – this should be done!
- If quantification of GHG reduction is difficult - **other outcomes** need to be MRVed (trainings held, policies passed, regulations implemented, units installed etc.)
- Contribution to transformational change
- Other benefits towards **sustainable development** (air pollution, poverty reduction etc.)

**This is policy impact assessment – bottom up methodology required**

## Example of a supported NAMA The Mexican Housing NAMA

It promotes the **penetration of basic efficiency standards** in the entire new housing market in Mexico by means of:

- **technical assistance** to large public housing financiers and housing developers and
- **financial incentives** and project-related technical support for small and medium sized developers and financial intermediaries.

**NAMA facility project (2013 – 2019): 14 million € (570 million THB)**

**Scalable** to loans 26 billion THB and grants 3 billion THB (UNFCCC NAMA registry)

**Elaborate and precise MRV system** due to:

- **Initial objective to use carbon market as potential funding source**
- **Need to account for 7 different climatic zones**



# The Mexican Housing NAMA GHG MRV System

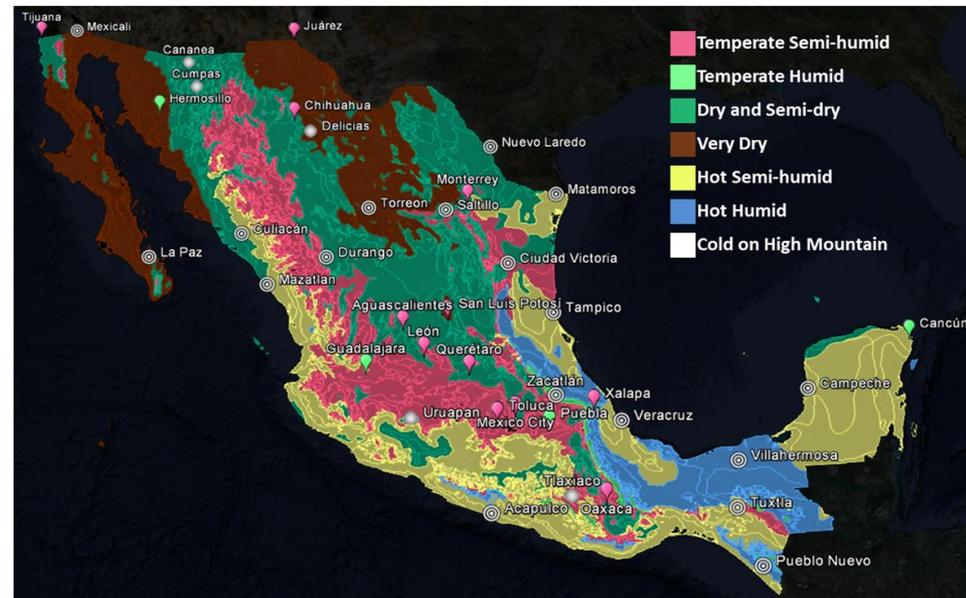
## MRV system

includes GHG monitoring:

- **Sample of 60 (out of 500) houses with measured annual energy consumption**
- **Sample of 2 (out of 500) houses with detailed measurements (monthly energy consumption, room temperature, humidity, use of appliances etc.)**  
min. 1 sample for each climatic zone

**MRV system delivers valuable information to improve energy efficiency in buildings**

Parameter	Unit	Frequency collection	of	Source
Electricity Consumption	kWh	Bimonthly Aggregated annually		CFE Electricity Meter
Gas Consumption	Litres	Annually		Gas Meter (to be installed) or simulation
Water Consumption	Litres	Aggregated annually		CONAGUA water Meter
Occupancy	Persons	Annually		Survey



## Conclusions on MRV of NAMAs

### NAMA MRV in general:

- **Aim: measure to which degree the NAMA objectives were fulfilled**  
(GHG emission reduction, energy savings, sustainable development benefits)
- **Approach: Impact assessment of policies**  
Method depends on policies, country framework, data availability

### Domestic NAMA:

- **MRV systems should first serve country knowledge needs**  
and second deliver information for international reporting UNFCCC

### Supported NAMA:

- **MRV system must mirror donors objectives**
- **MRV must measure impact of NAMA**  
Bottom-up approach most suitable
- **Development of elaborate MRV system, can be part of support**

# NAMA MRV

## What to report to Whom?

<b>Forum</b> Who to report to?	<b>Objective</b> Why to report?	<b>Required Information</b> What to report?
<b>Domestic</b>	Inform domestic decision-making and planning processes; respond to stakeholder demand	Based on country standards: Cost, sustainable development benefits, energy savings, emission reductions
<b>International Donor</b>	Attract climate finance (ex-ante) Account for successful implementation (ex-post)	GHG emission reductions Costs Sustainable development benefits
<b>UNFCCC NAMA Registry</b>	Gain international recognition for efforts and potentially attract climate finance	GHG emission reductions Costs General Information
<b>UNFCCC Biennial Update Reports (BURs)</b>	International reporting on efforts to address climate change	Estimated GHG emission reductions (ex-ante and ex-post) Information on progress of implementation

## Further Reading

Overview on decisions and guidelines on NAMA MRV available at

[http://unfccc.int/files/national\\_reports/non-annex\\_i\\_natcom/training\\_material/methodological\\_documents/application/pdf/mitigation\\_actions\\_and\\_their\\_effects\\_281013.pdf](http://unfccc.int/files/national_reports/non-annex_i_natcom/training_material/methodological_documents/application/pdf/mitigation_actions_and_their_effects_281013.pdf)

INDCs:

<http://mitigationpartnership.net/intended-nationally-determined-contributions-indcs>

<http://www.ecofys.com/en/publication/intended-nationally-determined-contributions-under-the-unfccc>

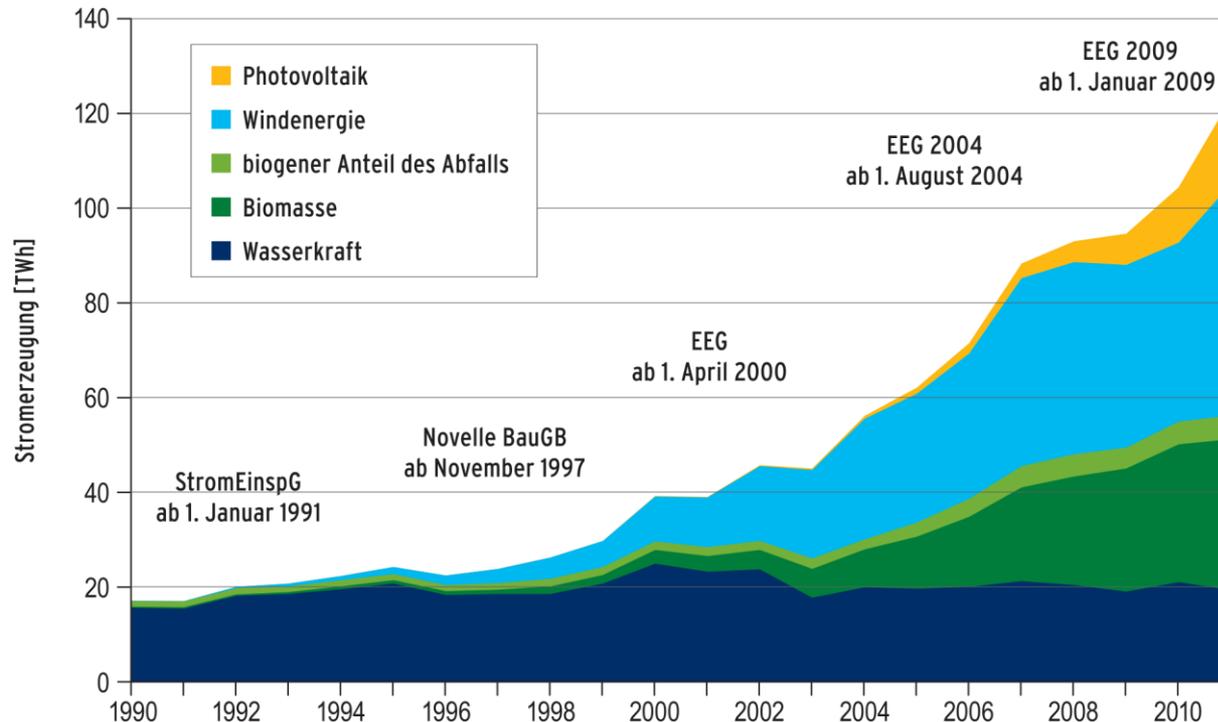
# Impact of Renewable Energy Support in Germany

## Fundamental Assumption:

All renewable power generation would not happen if there was no support scheme.

All renewable power is due to feed-in tariff.

(or predecessor support scheme)

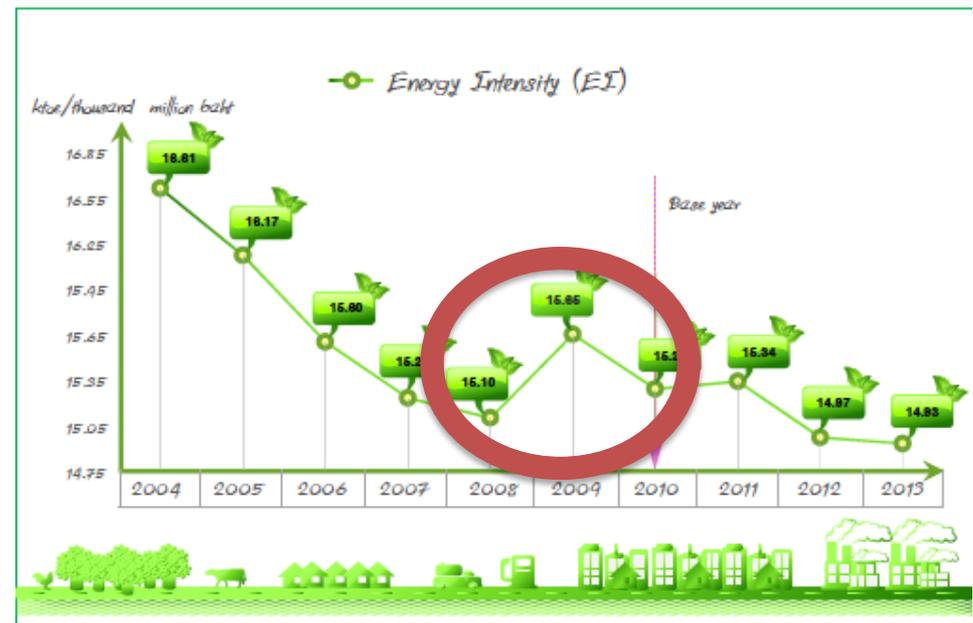


Thus, monitoring of electricity produced = evaluation of policy impact.

# The “Inventory Perspective”: Statistical Indicators (2)

However: Development of indicators depends on many factors:

- Population
- Economic development
- Structural change of economic sector
- Autonomous Efficiency Improvement
- Policies and Measures (i.e. for energy efficiency)

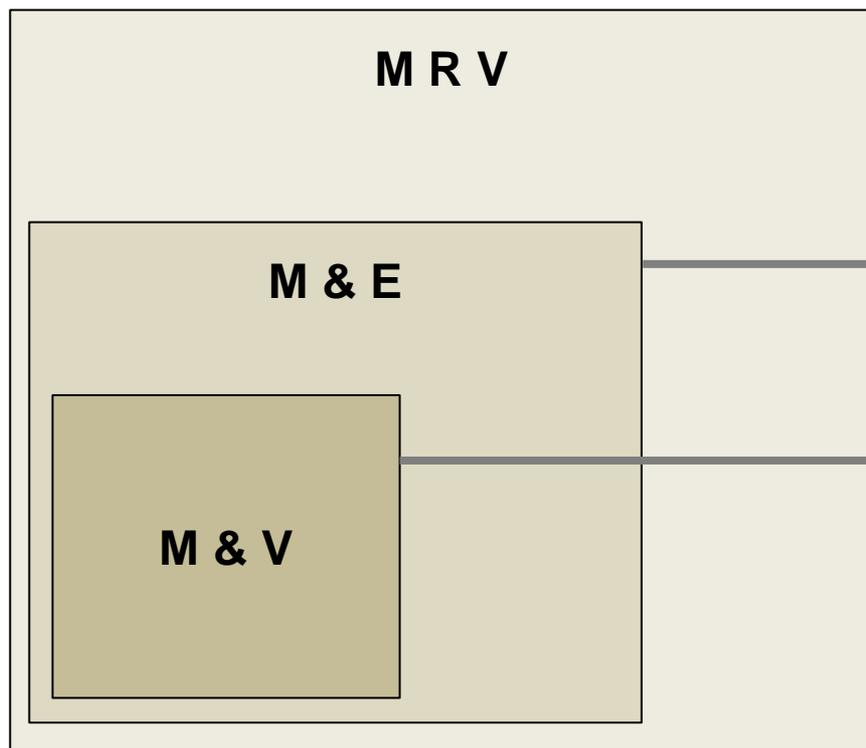


Source: DEDE 2013

- Development of energy use and intensity can be influenced by many different factors; energy efficiency and policy is only one of them

## MRV / M&E / M&V - Overview

### Layers of Impact Assessment



For energy efficiency actions /  
energy savings / GHG reduction

**Reports to UNFCCC**

**Informs national policy  
making**

**Assessment at project or  
installation level**

(Note that MRV of GHG emissions is different – inventory perspective)