

ILF Consulting Engineers (Asia) Ltd.

# 3rd Thai-German Community-based Renewable Energy Conference 2018



Frank Zimmermann, Bangkok 8<sup>th</sup> February 2018

■ Dipl.-Ing. MBA Frank Zimmermann

**Education:**



**Experience:**

1997 – 2002



Sales: Wholesale and Consumer  
Sales- and Project engineer  
Export Manager, Fürth, de

2002 – 2005



Export Manager, Wuxi, cn

2005 – 2009



Managing Director, Singapore, sg

2009 – 2014



Managing, Haslach i.K., de

Since 2014



Business Development Manager South  
East Asia for Renewable Energies,  
Senior Project Manager Photovoltaics  
of ILF Asia  
based in Bangkok, th



Sachverständiger für Photovoltaik (TÜV)  
Certified Expert for Photovoltaic Equipment (TUV)

# 3<sup>rd</sup> Community-based Renewable Energy Conference 2018

## ILF at a Glance



50      2,000      100

Years of  
experience

Employees  
worldwide

% family  
owned



### ILF Asia

- Regional presence for ASEAN in Bangkok, Thailand
- Core competencies : Renewable energy and hydropower

### ■ Service Portfolio



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## **INTRODUCTION**

### ■ Group introduction

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- Who are you?
  - Community Members / Community Leaders
  - Business Owners
  - Farmers
  - Developers
  - Entrepreneurs
  - Technician
  - Politician
- Where are you from?
  - North / East / South / West / Abroad
  - Remote Locations / Islands
- What is your industrial areas / types
- What is your background?
- What do you expect from this seminar?

# 3<sup>rd</sup> Thai-German Community-based Renewable Energy Conference, Bangkok 2018

## **BASIC KNOWLEDGE**

■ **Power VS Energy**

MEA

การไฟฟ้านครหลวง เขตบางพลี ใบแจ้งค่าไฟฟ้า						
ข้อมูลทั่วไป (Name)						
ชื่อย่อใบแจ้งค่า (Invoice No.)						
บัญชีเลขบัญชี (Account No.)	รหัสเครื่องวัด (Meter No.)	MRU	เลขที่ใบแจ้ง (Invoice No.)	ประเภท (Type)		
014463584	931.79687	78350562	00782673145	12		
วันที่แสดงอ่าน (Meter Reading Date)						
เลขอ่านเครื่องวัด (Last Meter Reading)	เลขอ่านเครื่องวัด (Previous Meter Reading)	จำนวนหน่วย (kWh)				
24/04/59 09:36	1859	1443	410			
รายละเอียดค่าไฟฟ้า (Description)						
ค่าพลังงานไฟฟ้า	1,586.93					
ค่าบริการ	38.23					
ค่าไฟฟ้าผันแปร (Ft)	-0.0480 บาท/หน่วย	-19.68				
ส่วนลด		0.00				
รวมค่าไฟฟ้าทั้งหมด	1,605.47					
ภาษีมูลค่าเพิ่ม 7%		112.38				
รวมค่าไฟฟ้าที่ต้องชำระ		1,717.85				
ค่าไฟฟ้าค้างชำระเดือนก่อน	0	0.00				
รวมเงินที่ต้องชำระทั้งสิ้น (Amount)		1,717.85				
ใบแจ้งค่าไฟฟ้ามีผลตั้งแต่วันที่ (Due Date) 25/04/59 - 10/05/59 v3.4.3 1015700						
ประวัติการแจ้งค่าไฟฟ้า						
วันที่แจ้งค่าไฟฟ้า	24/03/59	24/02/59	24/01/59	24/12/58	24/11/58	24/10/58
จำนวนหน่วย	338	340	368	393	462	418
จำนวน-หน่วยไฟฟ้า (หน่วย) บัญชี 1187101/ค โทร 0-2750-0003						

PEA

การไฟฟ้าส่วนภูมิภาค ใบแจ้งค่าไฟฟ้า				
การไฟฟ้ารังสิต 025168657-9				
ชื่อ นายสมมุติ นามทอง				
ที่อยู่ 99/99 ม.99 ต.ถูกอก อ.อัมพวา จ.ปทุมธานี 12130				
รหัสการไฟฟ้า (PEA Code)	สายจดหน่วย (MRU)	หมายเลขผู้ใช้ไฟฟ้า (CA/Ref. NO. 1)	เลขที่ใบแจ้ง (Invoice No./Ref.No.2)	
G08101	GRST0181	020019320090	000022098363	
รหัสเครื่องวัด (PEA No.)				
User No.	ประเภท (Type)	วัน-เวลาอ่านหน่วย (Meter Reading Date)	ประจำเดือน (Bill Period)	
5700622483	022900	1115 15/04/59 13:59:19	04/2559	
รายละเอียดการใช้ไฟฟ้าเดือนปัจจุบัน (Usage Current)				
เลขครั้งหลัง (Recent Reading)	เลขครั้งก่อน (Previous Reading)	จำนวนที่ใช้ (Consumption)	วันที่จัด (Date)	หน่วย (Unit)
1516.000	1284.000	232.000 หน่วย	16/03/59	215
		กว.	14/02/59	148
			16/01/59	129
			16/12/58	169
			15/11/58	145
			16/10/58	141
WM Version 1.1.2. #1 จำนวนเงิน (บาท)				
ค่าพลังงานไฟฟ้า		865.13		
ค่าบริการรายเดือน		8.19		
ค่า Ft -0.0480 บาท/หน่วย		-11.14		
รวมเงินค่าไฟฟ้า		862.18		
ภาษีมูลค่าเพิ่ม 7%		60.25		
รวมเงินค่าไฟฟ้าเดือนปัจจุบัน		922.53		
รวมเงินที่ต้องชำระ (Amount)		***922.53		

- Electricity bill per month = (kWh) × (electricity price per kWh)

What is kWh?



■ Power VS Energy



Turn on for  
**3 hours**

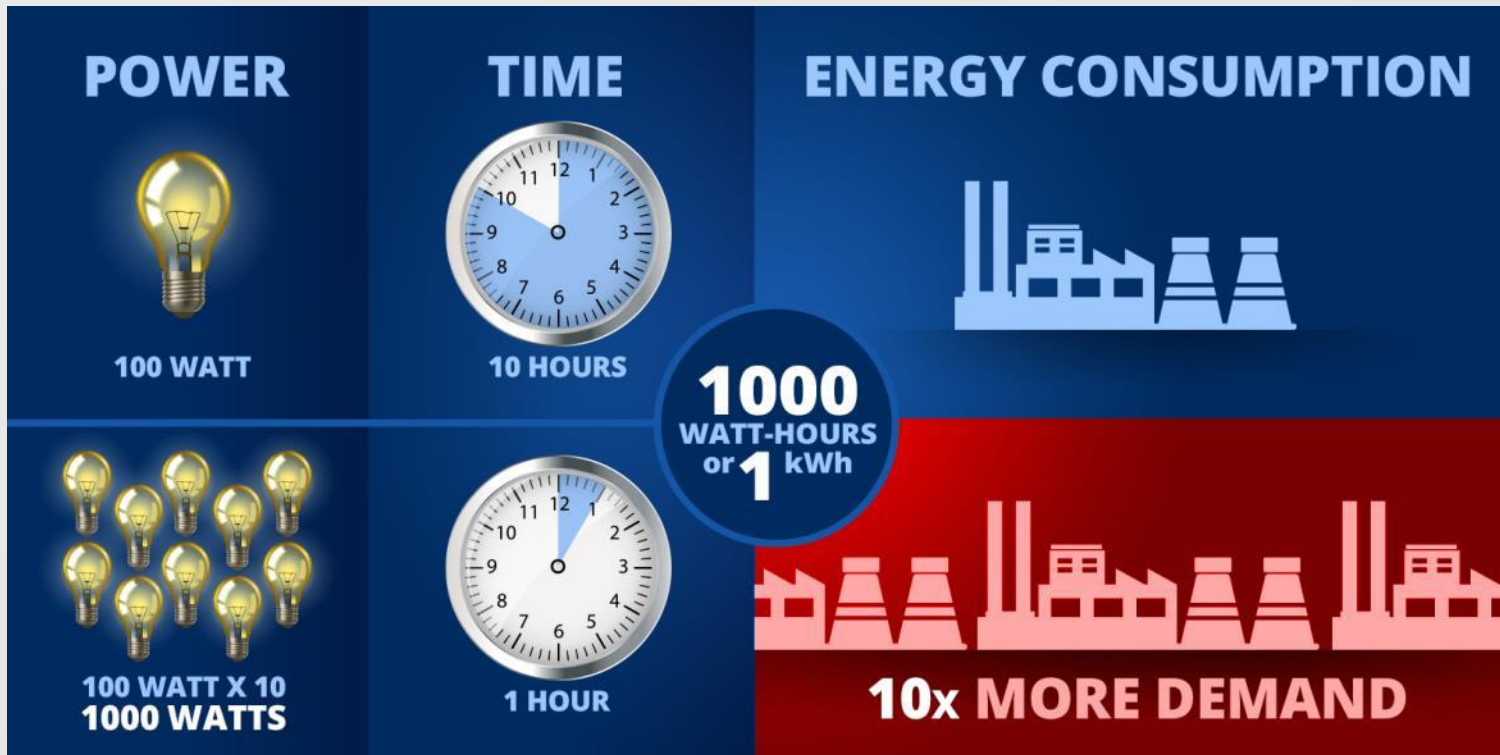
$$13 \text{ W} \times 3 \text{ hrs} = 39 \text{ Wh} = 0.039 \text{ kWh}$$

POWER

ENERGY

■ Power VS Energy

- Power x Time = Energy Consumption



## ■ What is hybridization?

### What to hybridize:

- Diesel
- Gas
- Heavy fuel oil
- Waste-to-energy
- Biomass-to-energy



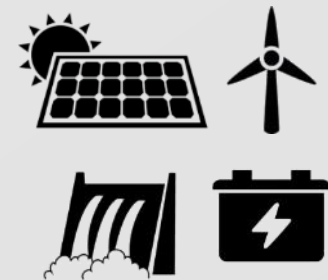
### Hybrid system types:

- Stand-alone (islands)
- Mini-grid
- Micro-grid
- Remote grid

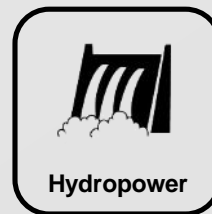
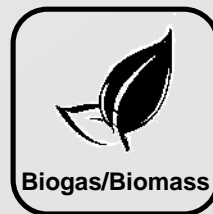
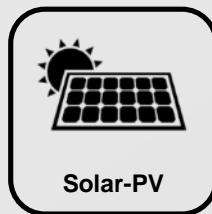
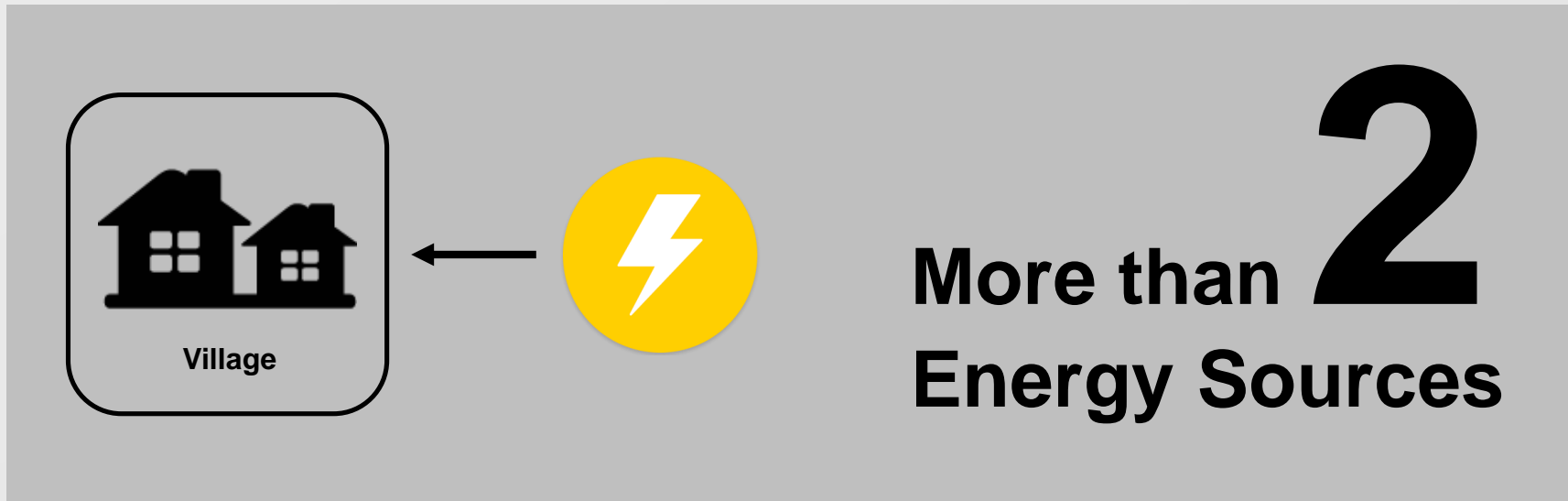


### How to hybridize:

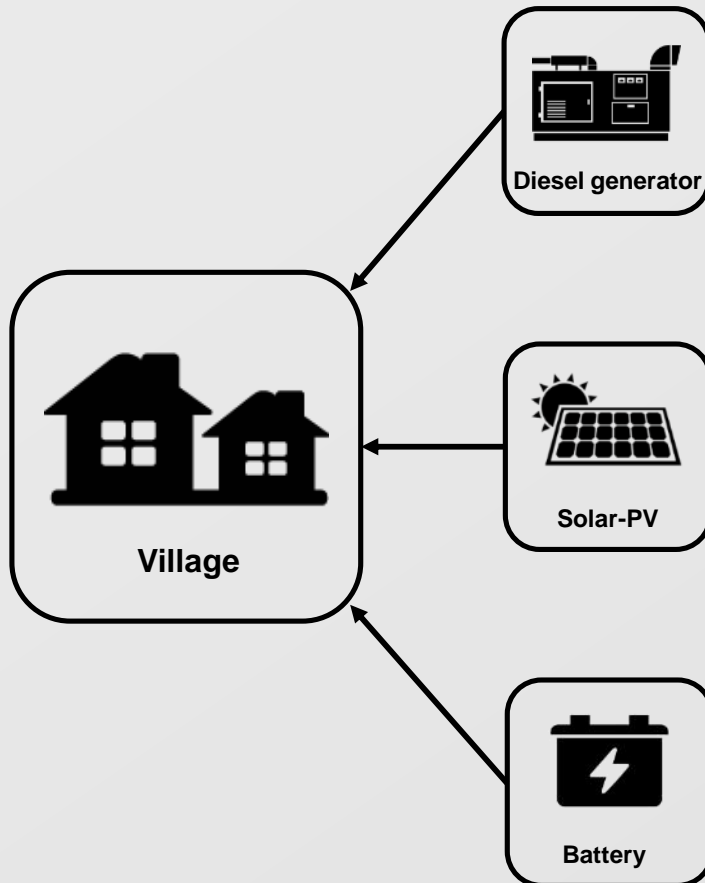
- Photovoltaic (PV)
- Wind
- Hydro power
- Battery



■ Hybrid system components



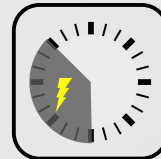
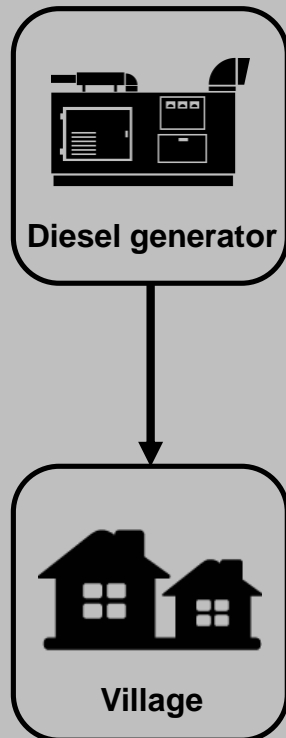
■ Hybrid system components (example)



- Generate electricity from fossil fuel
- Generate electricity from sun's light
- Store the electricity produced by either solar or diesel generator

■ Why a hybrid system?

### Conventional system



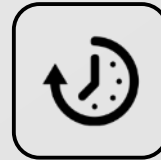
**A few hrs** Electricity available



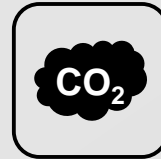
**High** fuel cost (incl. transportation)



**High** Operation & Maintenance cost



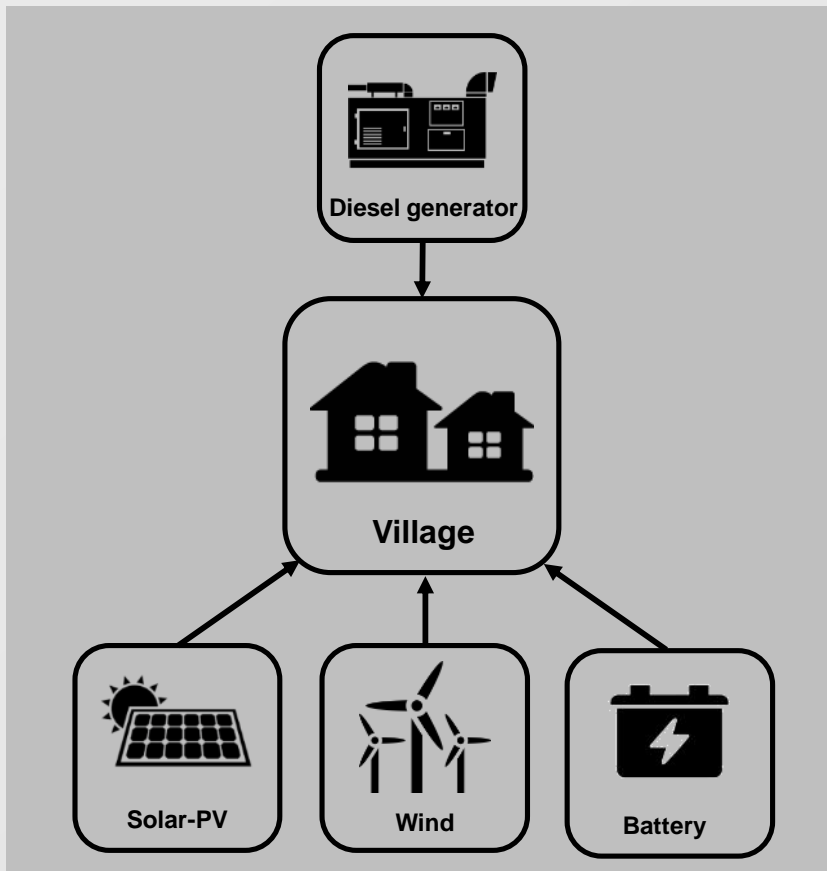
**High** Share of generator operation



**High** CO<sub>2</sub> emission

■ Why a hybrid system?

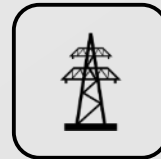
### Hybrid system



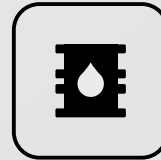
**Decrease** PV module & battery price



**24 hrs** electricity available



**Increase** grid stability



**Less** fuel consumption maintenance



**Scalable** in the future

## ■ Exercise

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### Flipchart-Exercise

- How much do you pay for your electricity bill per month?
- How many kWh do you use per month?
- What is the price of electricity per kWh?
- How many appliance do you have?
- How long / what time each appliances do you use?



■ Exercise

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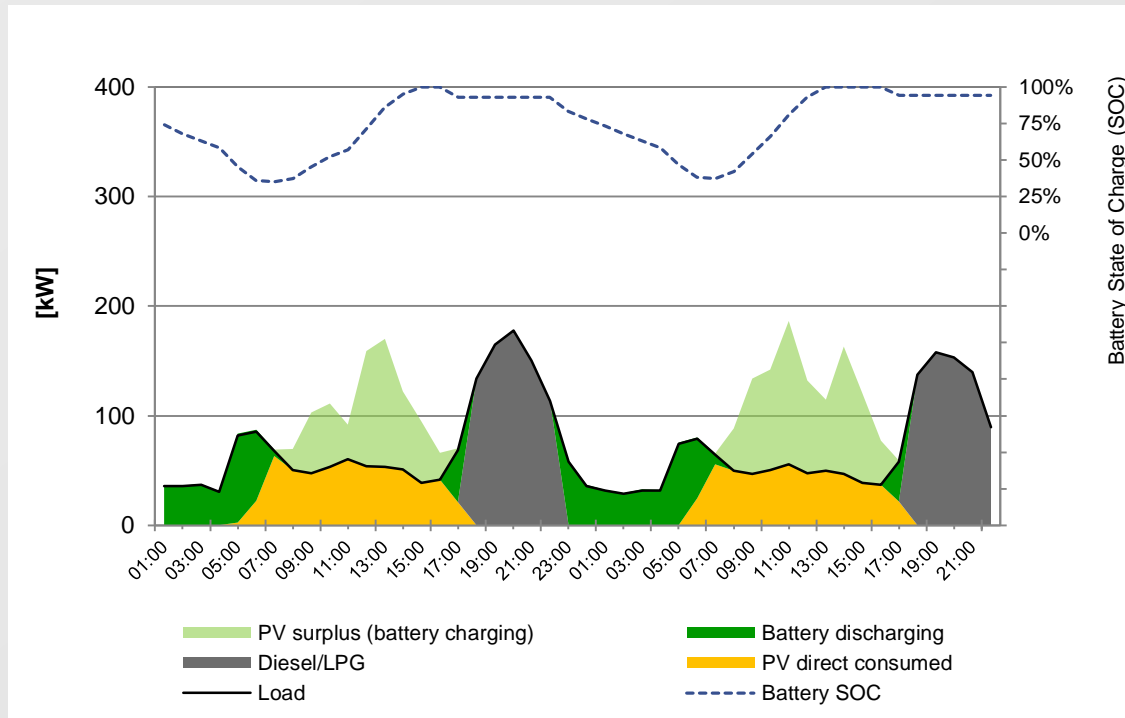
Flipchart-Exercise

Appliance	Number	Power	Hours of utilization per day
TV	1	25	4
Light bulb	3	10	4
Fan	1	70	3
Air conditioner	1	1,200	6

**How much energy consumption per day?**

**Answer: 7.63 kWh**

### ■ How the hybrid system works



# Q&A

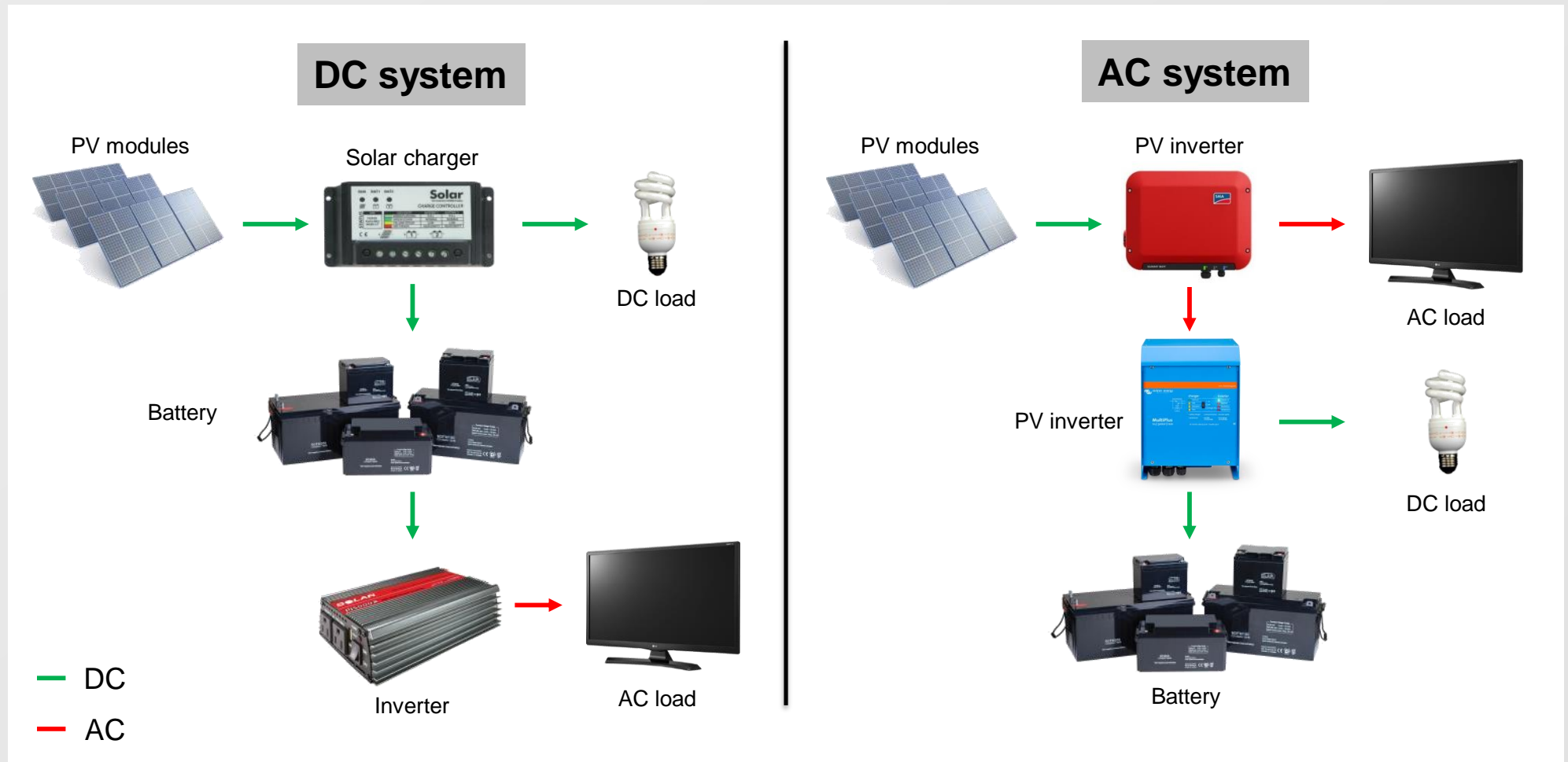
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Conference, Bangkok 2018

**SIZING & OPTIMIZATION**

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## Sizing & Optimization

### ■ Solar Home System – DC system VS AC system



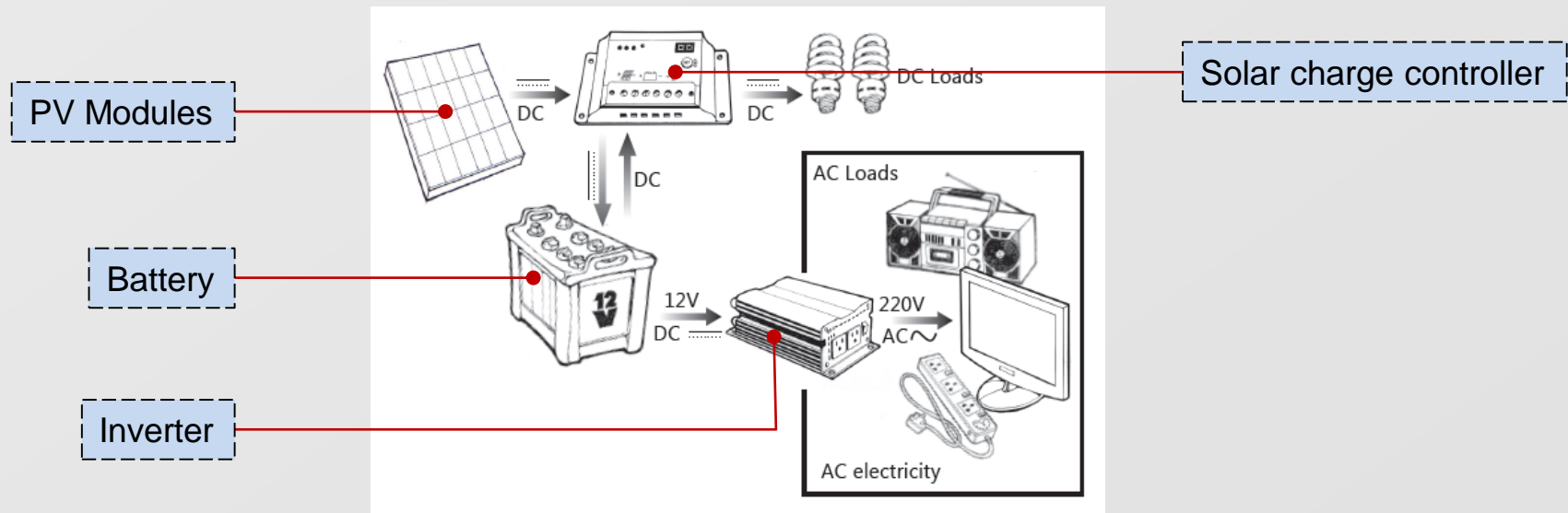
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## Sizing & Optimization

### ■ Simple examples to understand sizing in-principle (Solar Home System)

Appliance	Number	Power	Hours of utilization per day
TV	1	25	6
Light bulb	3	10	8
Fan	1	70	5

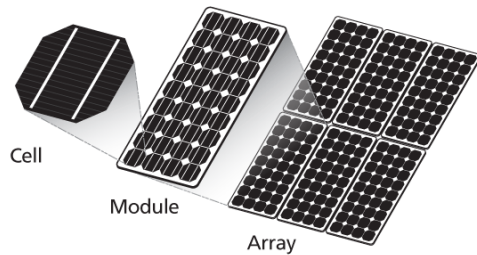
**Energy consumption**  
**740 Wh/day**



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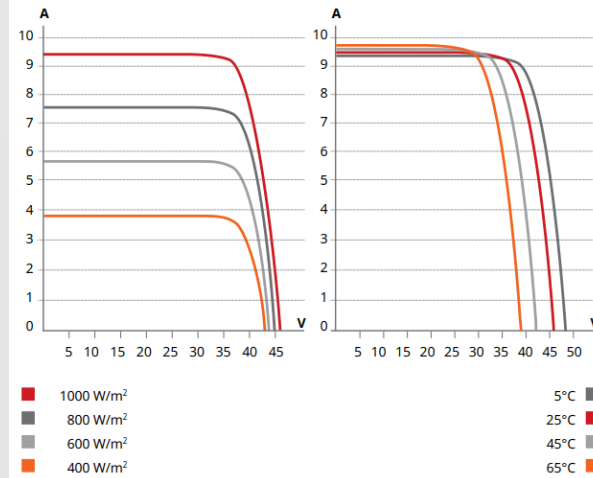
## Sizing & Optimization

### ■ PV module



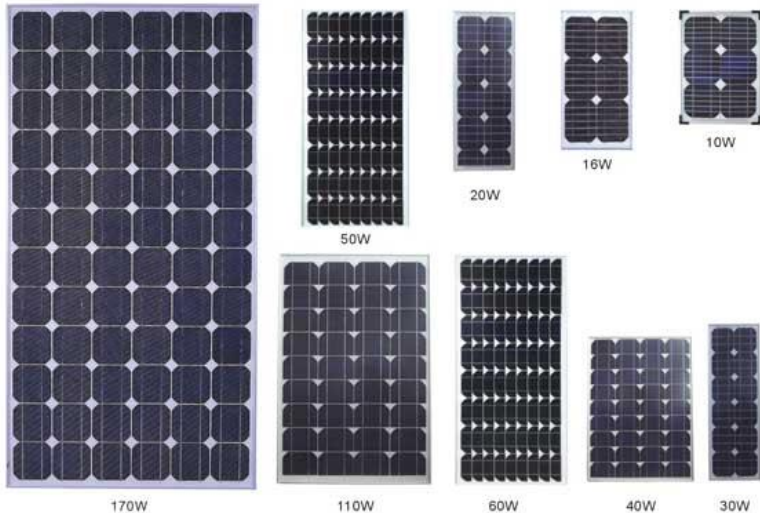
CS6P	260P	265P	270P
Nominal Max. Power (Pmax)	260 W	265 W	270 W
Opt. Operating Voltage (Vmp)	30.4 V	30.6 V	30.8 V
Opt. Operating Current (Imp)	8.56 A	8.66 A	8.75 A
Open Circuit Voltage (Voc)	37.5 V	37.7 V	37.9 V
Short Circuit Current (Isc)	9.12 A	9.23 A	9.32 A
Module Efficiency	16.16%	16.47%	16.79%
Operating Temperature	-40°C ~ +85°C		
Max. System Voltage	1000 V (IEC) or 1000 V (UL)		
Module Fire Performance	TYPE 1 (UL 1703) or CLASS C (IEC 61730)		
Max. Series Fuse Rating	15 A		
Application Classification	Class A		
Power Tolerance	0 ~ + 5 W		

\* Under Standard Test Conditions (STC) of irradiance of 1000 W/m<sup>2</sup>, spectrum AM 1.5 and cell temperature of 25°C.



### Standard Test Conditions

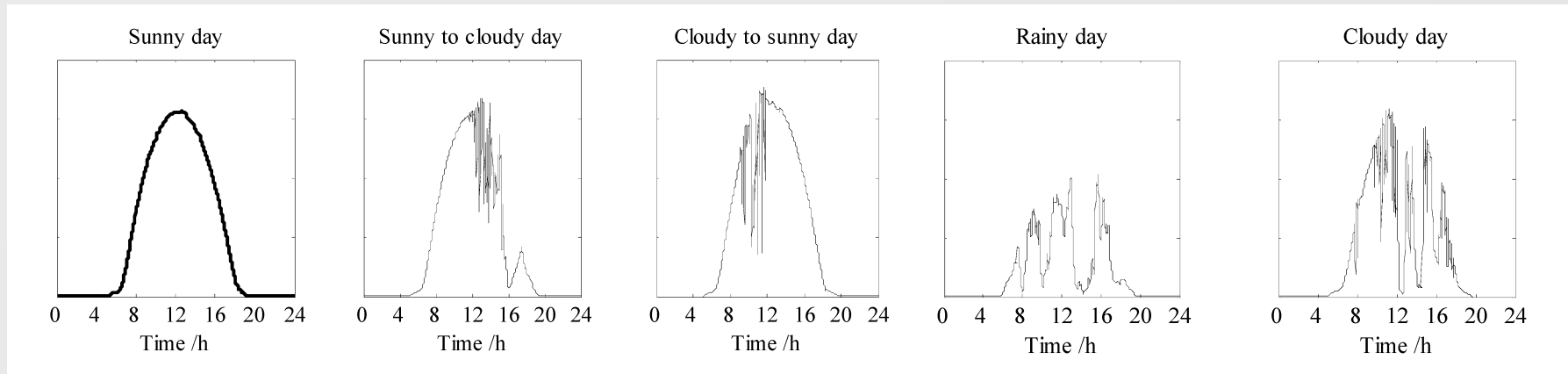
- Irradiance 1,000 W/m<sup>2</sup>
- Vertical (right angle) sun-angle
- Cell temperature 25°C
- AM1.5



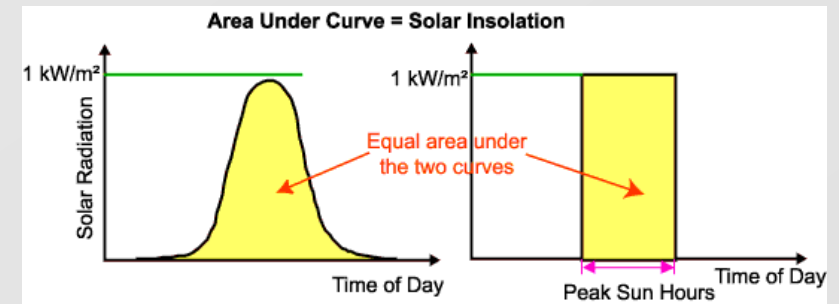
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## Sizing & Optimization

### ■ Understanding solar insolation



In Thailand, the average daily solar insolation is equivalent to **~3.8 hrs/day (at 1,000 W/m<sup>2</sup>)** (depends on the climate of the site location)





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## Sizing & Optimization

### ■ PV module sizing: Pre-Sizing

740 Wh/day

$$Total\ Wp\ needed\ for\ PV\ modules = \frac{Total\ energy\ per\ day\ used\ by\ appliances}{Average\ daily\ solar\ potential} \times (1 + \sum system\ losses)$$

#### Assumptions

Average daily solar potential  $\approx$  4,750 Wh/kWp/day

PV to Battery losses = 25% (inc. temp losses, cable losses, CC efficiency...etc.)

Battery round trip losses = 15%

Inverter losses = 5%

**Total Wp needed for PV modules = 226 W<sub>p</sub>**

$$No.\ of\ PV\ modules\ needed = \frac{Total\ Wp\ needed\ for\ PV\ modules}{Wp\ of\ a\ PV\ module}$$

#### Example

Selected PV module = 250 Wp

**No. of PV modules = 1 modules**

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## Sizing & Optimization

### ■ Battery

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- Storage of energy



#### Lead-acid / Lead gel

- Bulky
- Frequent inspection
- Cheaper



#### Lithium-ion

- Light weight
- Higher roundtrip efficiency
- High Depth of Discharge (DOD)
- Longer lifetime
- More expensive

■ Battery sizing: Pre-Sizing

740 Wh/day

$$\text{Battery Capacity (Ah)} = \frac{\text{Energy required} \times (1 + \sum \text{system losses})}{(0.6 \times \text{nominal battery voltage})} \times \text{Days of autonomy}$$

Depth of discharge of the battery

the number of days that you need the system to operate when there is no power produced by PV panels

Example

Nominal battery voltage = 24 V

Days of autonomy = 2 days

$$\text{Battery Capacity} = \frac{1,073}{(0.6 \times 24)} \times 2 = 149 \text{ Ah}$$



### ■ Charge controller sizing: Pre-Sizing

- The sizing of controller depends on the **total PV input current** which is delivered to the controller and also depends on PV panel configuration (series or parallel configuration).
- According to standard practice, the sizing of solar charge controller is to take the short circuit current ( $I_{sc}$ ) of the PV array, and multiply it by **1.1**

#### Example

PV module configuration: Single module

PV module specification:

$P_m =$	250 Wp
$V_{oc} =$	37.2 V
$I_{sc} =$	8.87A

Charge Controller Specification

Nominal PV power, 24V = 290 W  
Max. PV open circuit voltage = 75V  
Max. PV short circuit current = 12A

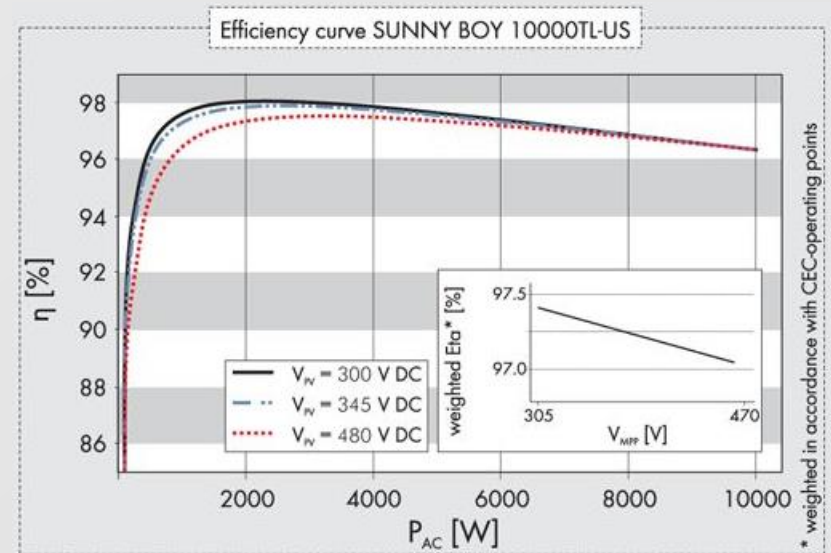


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## Sizing & Optimization

### ■ Inverter

- Convert DC to AC



## ■ Inverter sizing: Pre-Sizing

- The inverter must be large enough to handle the total amount of Power you will be using at one time.
- The inverter size should be **25-30% bigger** than total Power of appliances.
- In case of appliance type is motor or compressor then inverter size should be **minimum 3 times** the capacity of those appliances and must be added to the inverter capacity to handle surge current during starting

### Example

Total Power of all appliances =  $25 + (3 \times 10) + 70 = 125 \text{ W}$

The inverter size should be about **160 W** (25-30% bigger).

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## Sizing & Optimization

### ■ AC bus system

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- <https://www.sma.de/en/sunbelt.html>

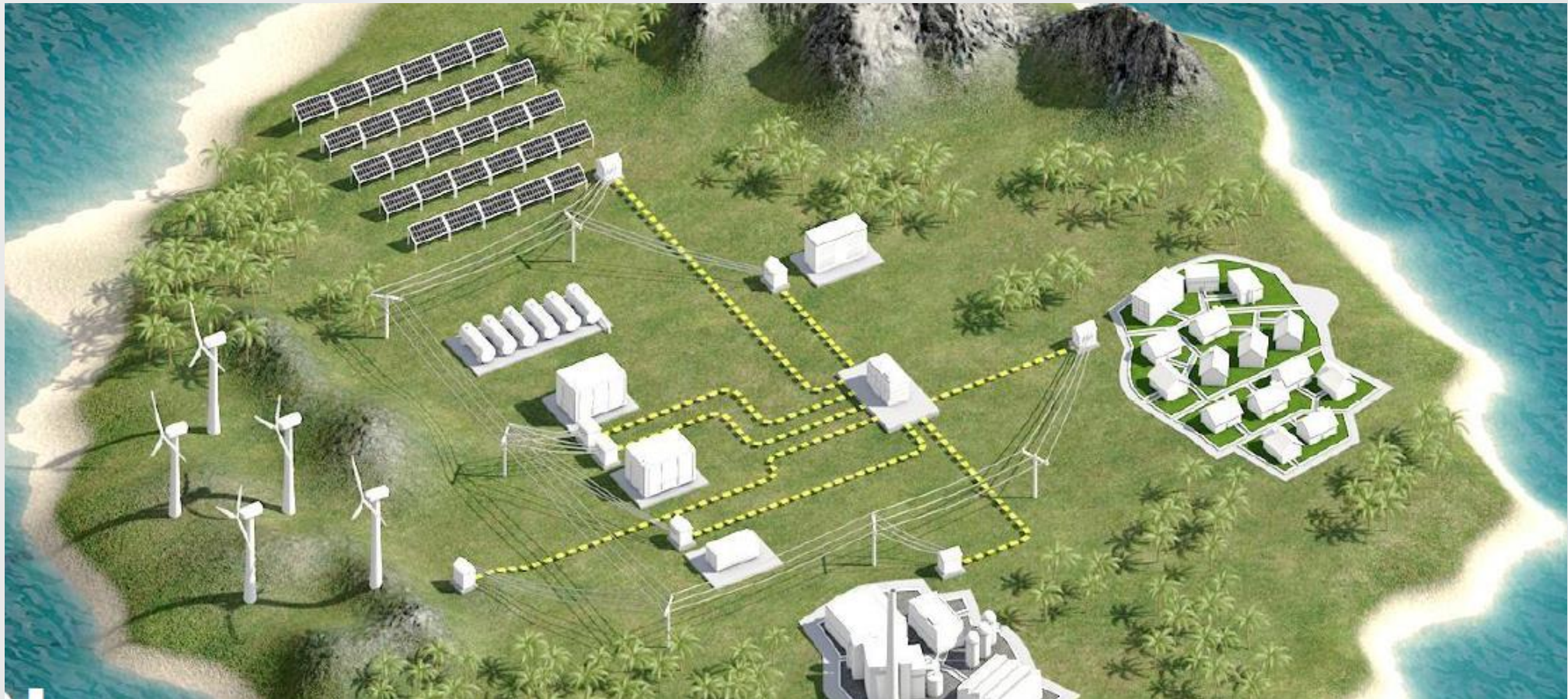
# Q&A



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**EXAMPLE: HYBRIDIZATION OF AN ISLAND**

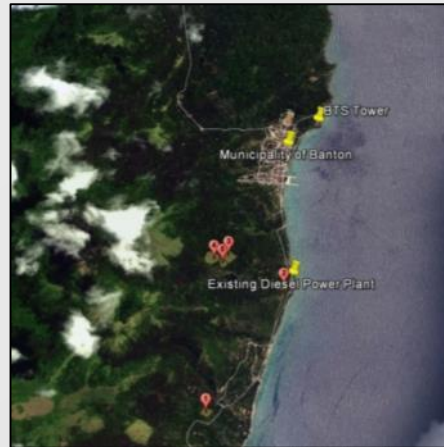
■ Hybrid Islands / Mini Grids - Introduction



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## Hybridization of an Island

### ■ Design process (Mini-grid) – Project introduction



Island overview	
Location	Central Philippines
Population	1,500 households (6,000 inhabitants)
3 electricity customer groups	Residential Commercial others (public building, street light)
Number of customer connections	1,500 households (100% energized)
Main income source	Fishery Coconut farming
Average income	3,040 THB/month
Typical appliances	Fan, Water boiler, Freezer, Lighting, Mobile phone

■ Design process (Mini-grid) – Project methodology

1. Prior to site visit
  - Current situation review
  - Available data and Socio-Economic background review
2. Site visit
  - Data gathering
  - Suitable areas for hybrid system
3. Data acquisition and analysis
4. Load Profile forecasting
5. Hybrid system simulation

■ Design process (Mini-grid) – Project methodology

1. Prior to site visit

Current situation



**8** hrs/day electricity available



**3** diesel generators

Available data and Socio-Economic background review

Data	Unit	2010	2011	2012	2013	2014	2015
Residential	No.	1,195	1,247	1,299	1,351	1,331	1,380
	MWh	203.74	201.08	193.42	179.61	166.55	172.54
Commercial	No.	19	19	18	17	42	44
	MWh	12.39	12.23	11.76	10.92	28.98	30.02
Others (Public buildings and street light)	No.	0	0	0	0	47	49
	MWh	0	0	0	0	14.44	14.96
Total number of customers connections	No.	1,214	1,266	1,317	1,368	1,420	1,473
Total energy sales (EC to customers)	MWh	216.13	213.31	205.18	190.53	209.97	217.52
Total distribution losses	%	n. a.	n. a.	n. a.	18.48%	15.62%	13.38%

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## Hybridization of an Island

### ■ Design process (Mini-grid) – Project methodology

#### 2. Site visit, Data gathering, Suitable areas

##### Site visit



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## Hybridization of an Island

### ■ Design process (Mini-grid) – Project methodology

#### 2. Site visit, Data gathering, Suitable areas

##### Data gathering



**Hourly power output**  
very important



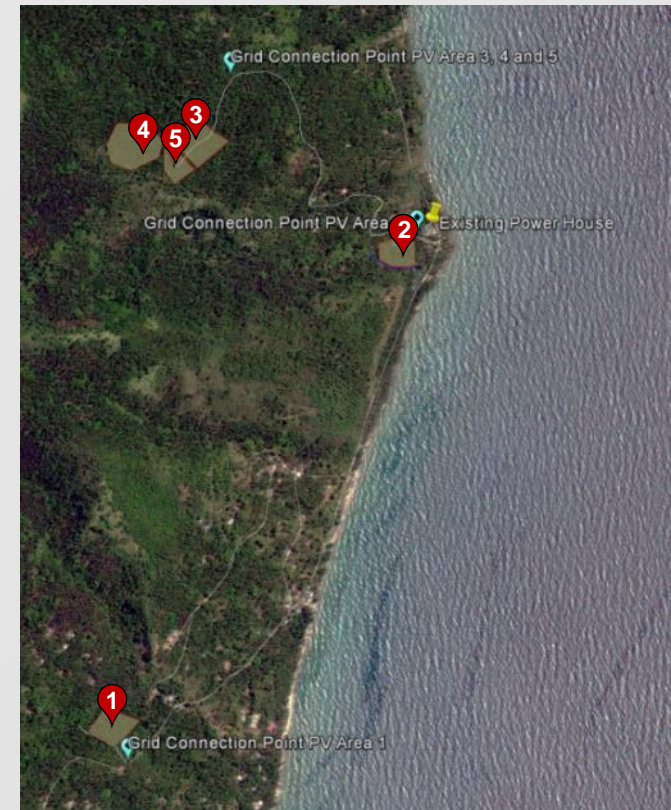
**Socio-economic data**  
very important

- Population growth potential
- Typical energy consumption per household
- etc.



- Actual load measurement
- Total energy measurement
- Daily fuel consumption
- Actual generation costs per kWh
- Possible areas for the hybrid system

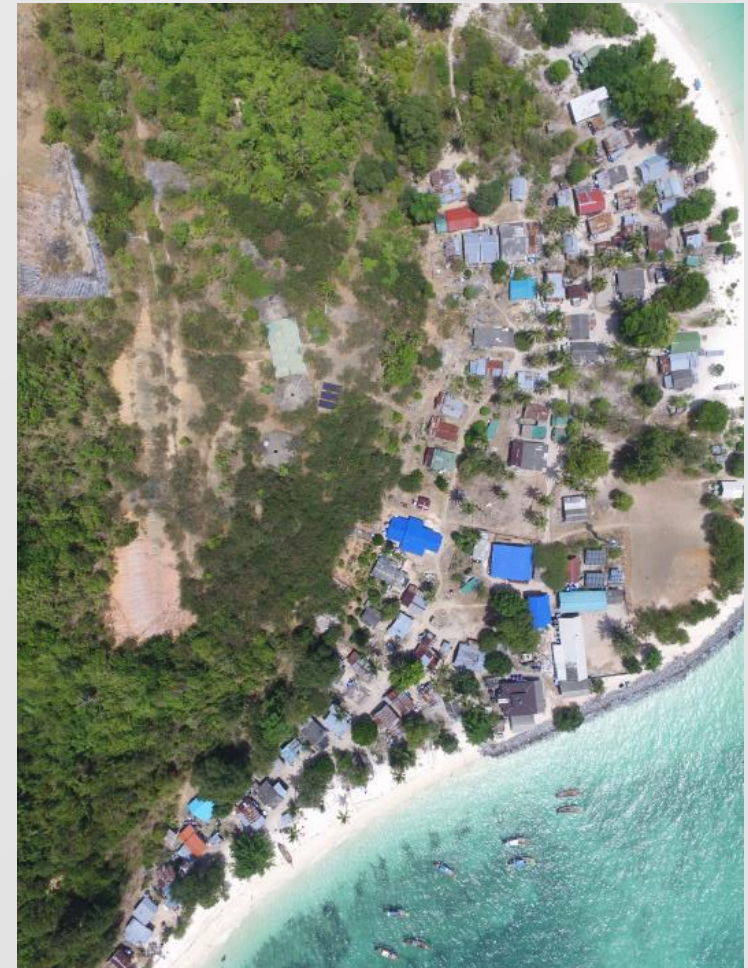
##### Suitable areas for hybrid system



- Collection of the SLD of the island distribution system
- Information of meter specifications

■ Design process (Mini-grid) – Project methodology

- Where should we put the hybrid system?
  - ✓ Not too far from the village
  - ✓ PV/battery/diesel generator shall be in the same area
  - ✓ No flood area
  - ✓ Flat area





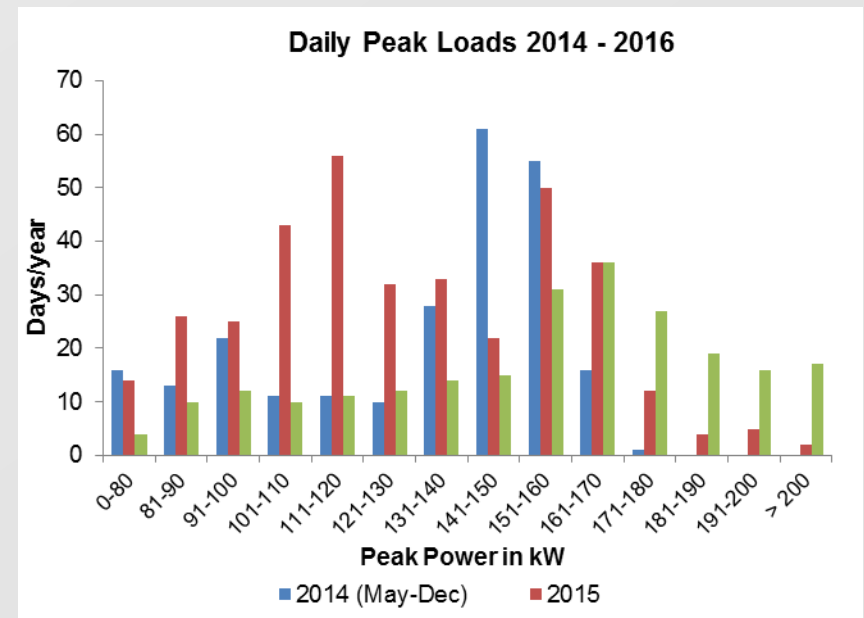
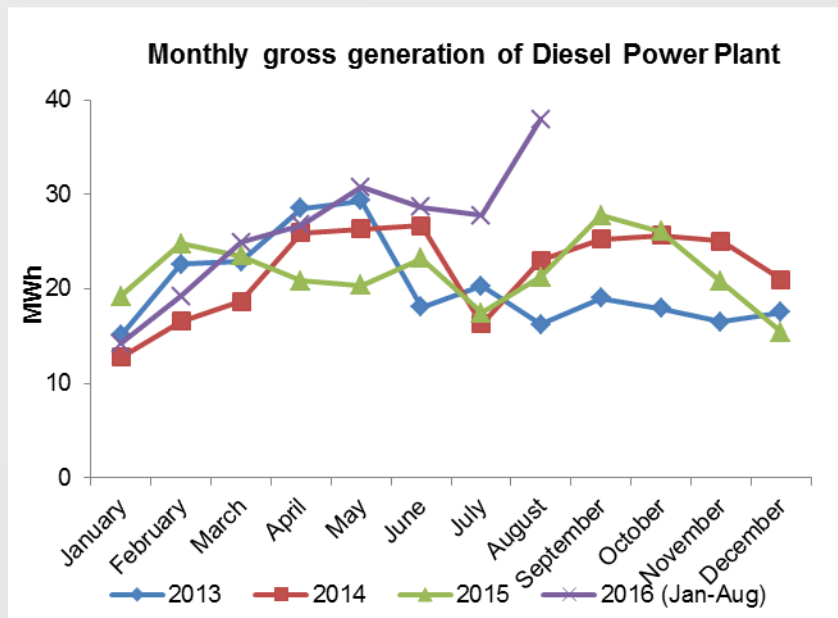
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## Hybridization of an Island Sizing & Optimization

### ■ Design process (Mini-grid) – Project methodology

#### 3. Data acquisition and analysis

##### Data analysis



### ■ Design process (Mini-grid) – Project methodology

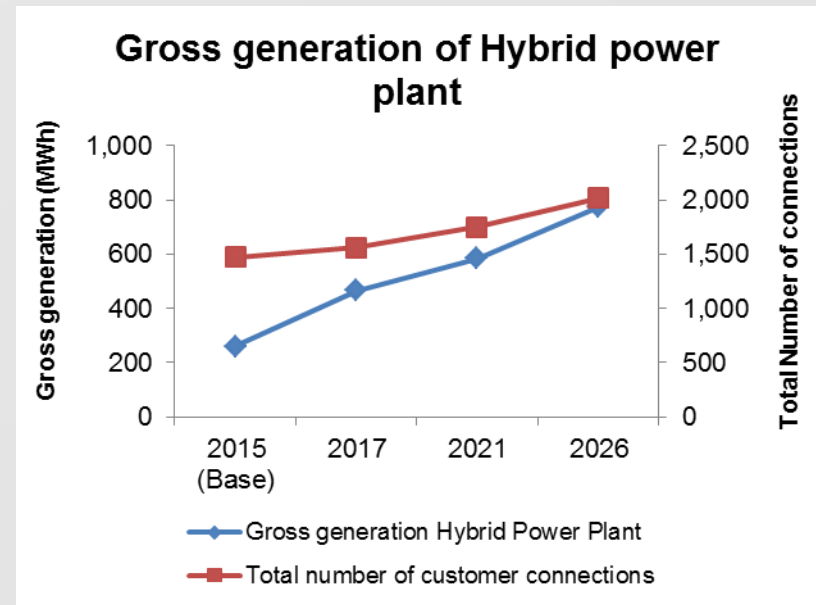
#### 3. Data acquisition and analysis

**Residentials were categorized according to the socio-economics into:**

- Low, middle and high incomers
- For each of them with assumptions for
  - spendings on electricity
  - Additional appliances (for power and energy forecast)
  - Potential growth (population and energy consumption)

#### Data analysis

Data	Unit	2015 (BASE)	2017	2021	2026
Residential	No.	1,380	1,464	1,648	1,910
	MWh	172.54	325.13	411.86	553.51
Commercial	No.	44	46	50	55
	MWh	30.02	54.67	67.92	89.09
Others (Public buildings and street light)	No.	49	49	50	52
	MWh	14.96	25.78	27.92	30.83
Total number of customer connections	No.	<b>1,473</b>	<b>1,559</b>	<b>1,748</b>	<b>2,017</b>
Gross generation Hybrid Power Plant (including distribution loss)	MWh	<b>260.69</b>	<b>466.19</b>	<b>583.57</b>	<b>774.06</b>



The customer can be categorized by 3 types: 1) Residential, 2) Commercial, 3) Others (based on the electricity consumption behavior or load profile shape)

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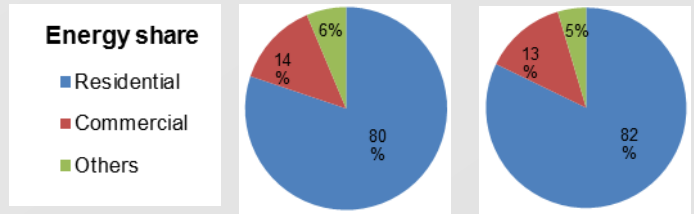
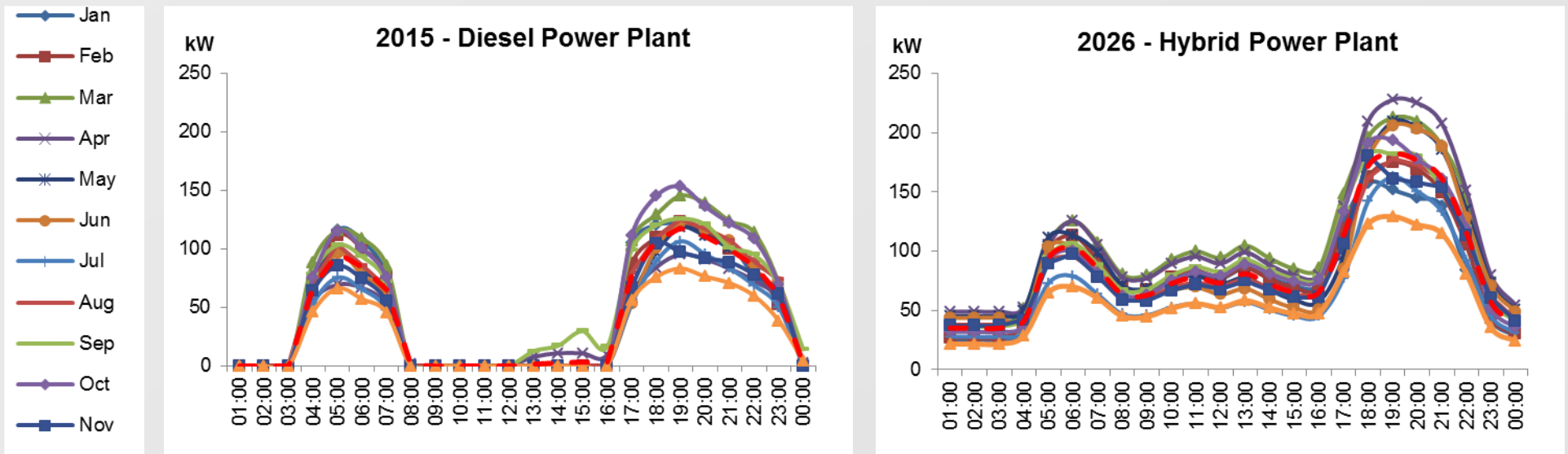
## Hybridization of an Island

### ■ Design process (Mini-grid) – Project methodology

#### 4. Load Profile forecasting

##### Load profile forecast (5 – 10 years)

“The better and accurate the input data, the better the results”



■ Design process (Mini-grid) – Project methodology

5. Hybrid system simulation

**General input in the simulation consisted of:**

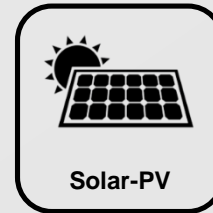
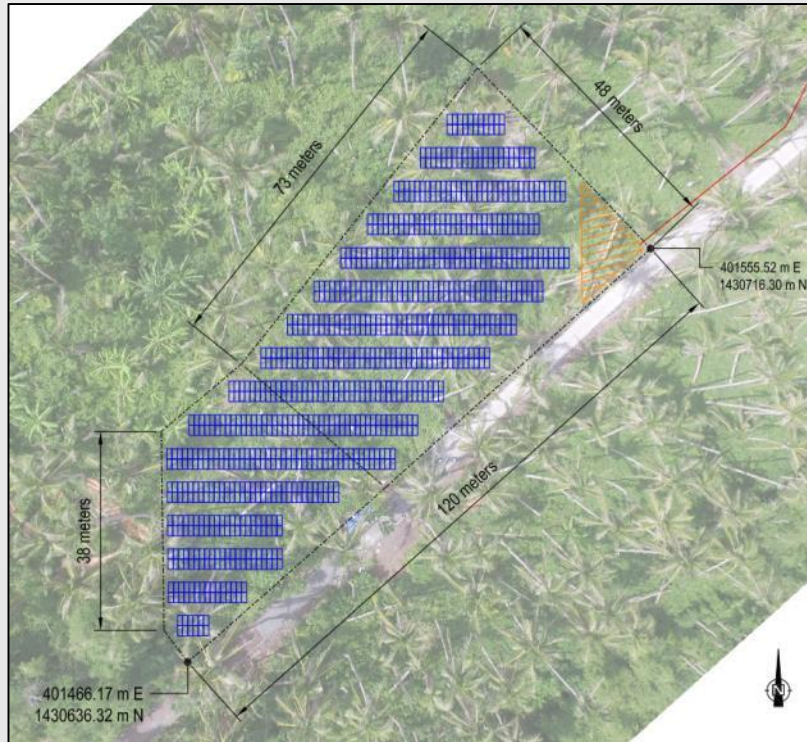
1. Load profile (hourly resolution)
2. Selected technologies and their technical parameters
3. Weather data (hourly resolution)
4. Consumption curves of the generator
5. Costs of each component
6. Financial parameters of each technology (CAPEX, OPEX, etc.)

**The overall target of the simulation:**

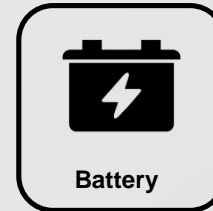
1. Provides electricity sustainable over 24 hrs / 7 days
2. Has a high renewable energy share
3. Ensures reliable and sustainable energy supply
4. Is capable to be expanded
5. Is optimized technically and economically (acc. to LCOE)
6. Is capable and sized sufficiently for at least 10 years

■ Design process (Mini-grid) – Project result

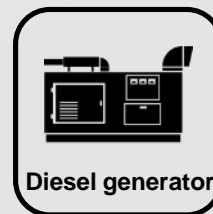
PV power plant layout



- Total capacity: 300 kWp
- Module type: polycrystalline
- Inverter type: string inverter



- Technology: Li-ion
- Total capacity: 700 kWh
- Usable total battery capacity (SOC<sub>min</sub> 10%): 630 kWh



- Total capacity: 3x150 kW

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## Hybridization of an Island

### ■ Design process (Mini-grid) – Project result

#### Simulation Output

Diesel / PV / Battery Hybrid System	Unit	2017	2021	2026
Total energy production/demand	kWh/a	457,097	572,186	758,964
Total diesel consumption	l/a	49,322	72,845	117,641
Reduction diesel consumption (compared to diesel reference scenario)	l/a	109,422	110,287	109,930
Renewable fraction (PV and battery)	%	62	56	46
Excess PV energy	%	32	23	15
Diesel operating hours	h/a	1,890	2,839	4,529
CO <sub>2</sub> emission	t/a	130	192	311
Reduction of CO <sub>2</sub> emission	t/a	289	291	290

## Hybridization of an Island

### ■ Design process (Mini-grid) – Financial

Initial CAPEX	
Diesel	4,233,330 THB
PV	12,234,300 THB
Battery	19,763,100 THB
<b>Total</b>	<b>36,232,350 THB</b>

OPEX - PV	
Replacement costs string inverters	3,770 THB/kWp
Number of inverter replacements over lifetime	1
Resulting inverter replacement costs linear over project lifetime (year 6 - 30)	47,055 THB/a
General O&M costs	313 THB/kWp/a
Resulting general O&M costs linear over project lifetime	94,110 THB/a

OPEX - Diesel	
Replacement costs (30% of initial CAPEX)	3,140 THB/kW
Number of replacements over project lifetime	2
Resulting replacement costs linear over project lifetime	94,110 THB/a
O&M costs (labor costs and lube oil) Basis: average 2013-2016 on the Island	3.33 THB/kWh

OPEX – Battery Storage System	
Replacement costs battery cells and battery inverter(s) in year 2032 (based on future estimated Li-ion cell price in year 2030 according Bloomberg New Energy Finance: ~250 USD/kWh)	7,058,250 THB
General O&M costs (annual inspections)	125,480 THB/a

Parameter	LCOE [THB/kWh]	Reduction (reference scenario: 100% Diesel)
Reference scenario: 100% Diesel	22.15	reference
<b>Diesel/PV/Battery hybrid system</b>	<b>18.07</b>	<b>-18.35%</b>

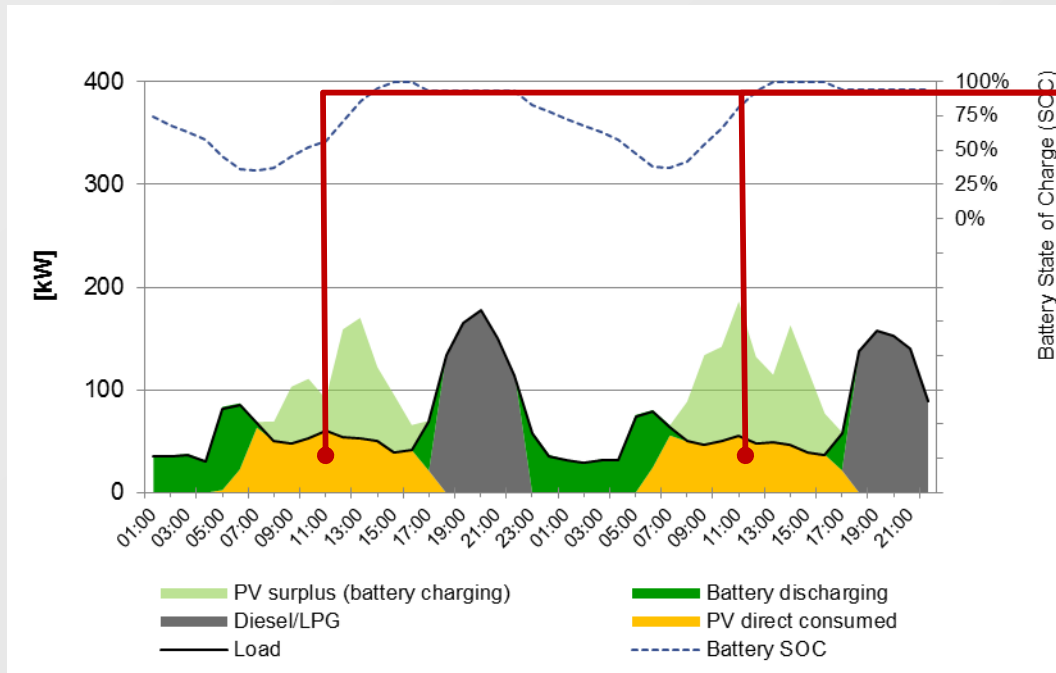
# Q&A



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**OPERATION & MAINTENANCE**

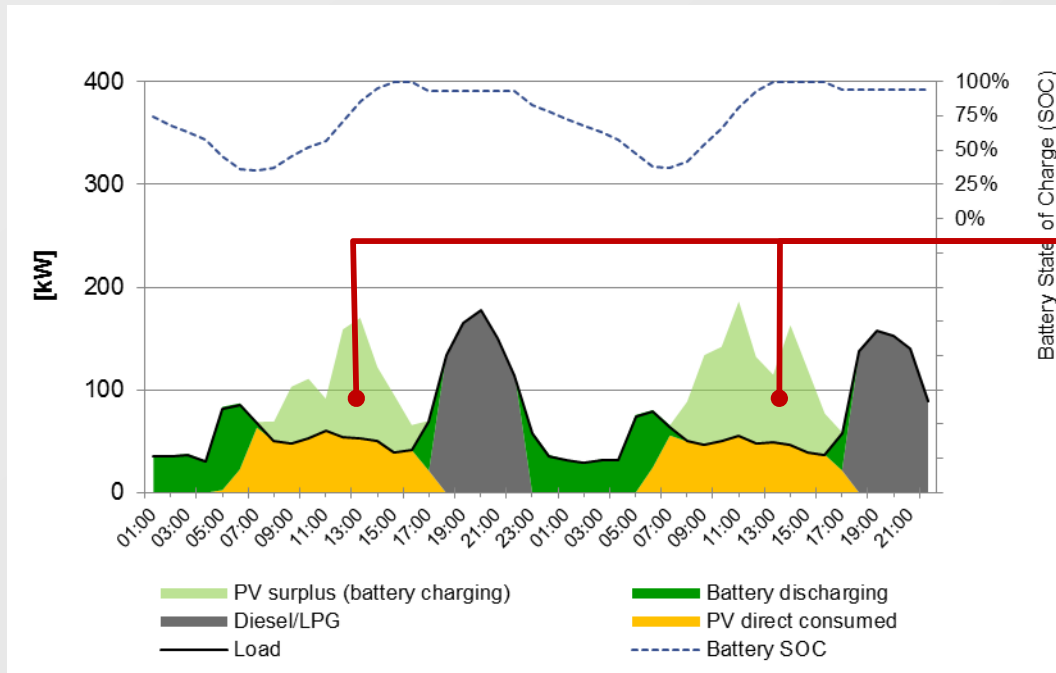
### ■ Operation modes



### Daytime

■ PV modules supply electricity to the loads.

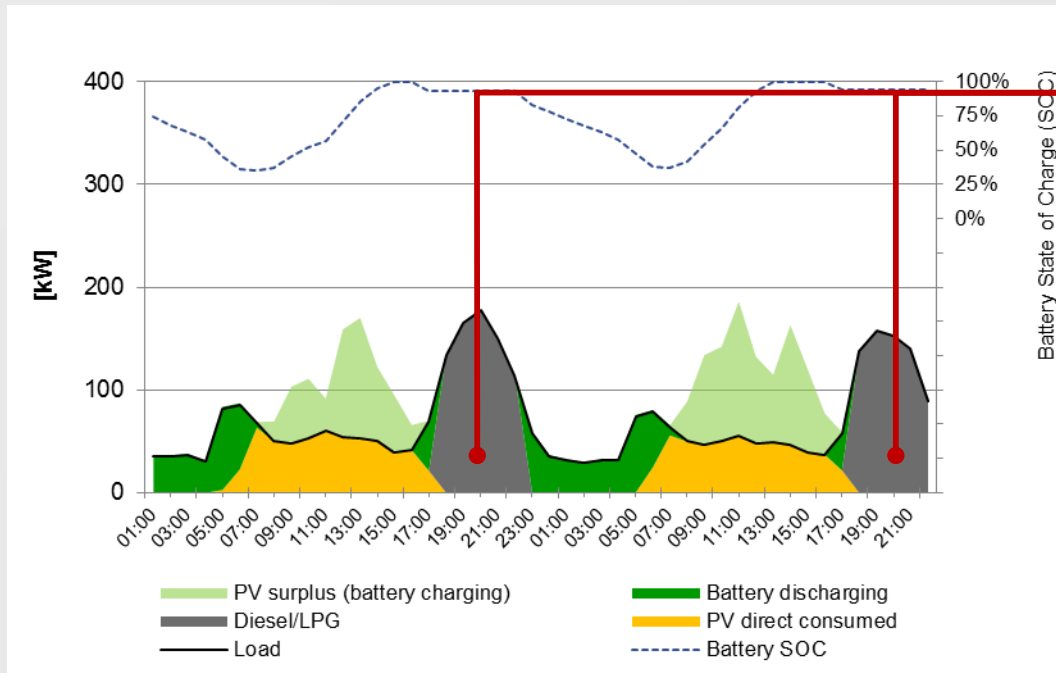
### ■ Operation modes



### Daytime

- PV modules supply electricity to the loads.
- Moreover, Surplus energy will be stored in the battery.

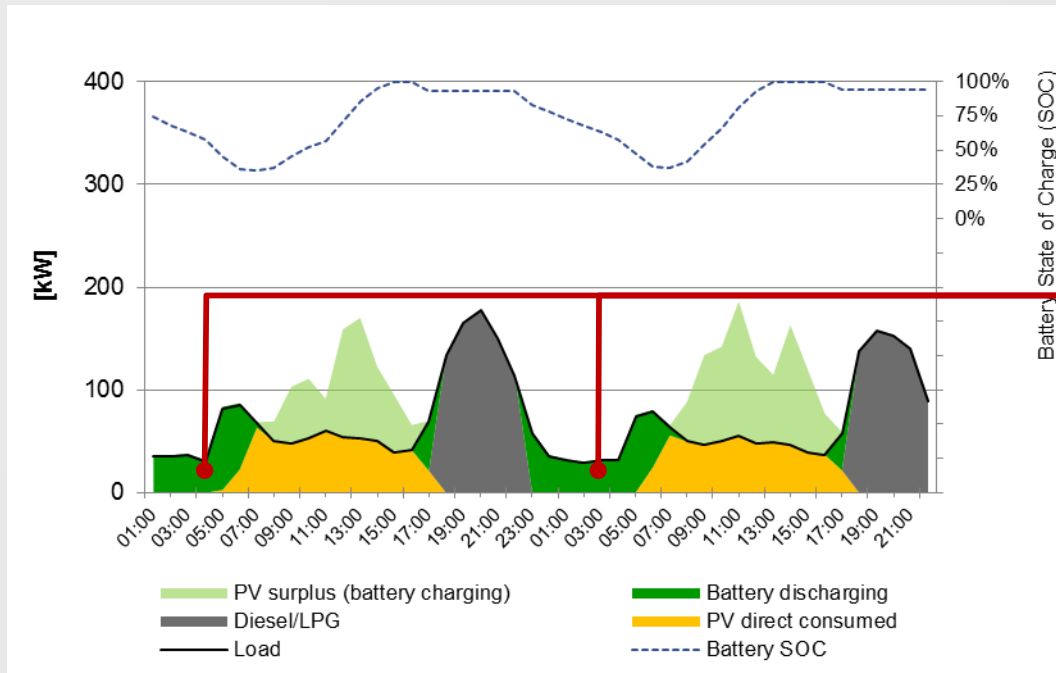
### ■ Operation modes



### Night time

■ Peak load:  
Diesel generator will start  
supplying electricity to the loads.

### ■ Operation modes

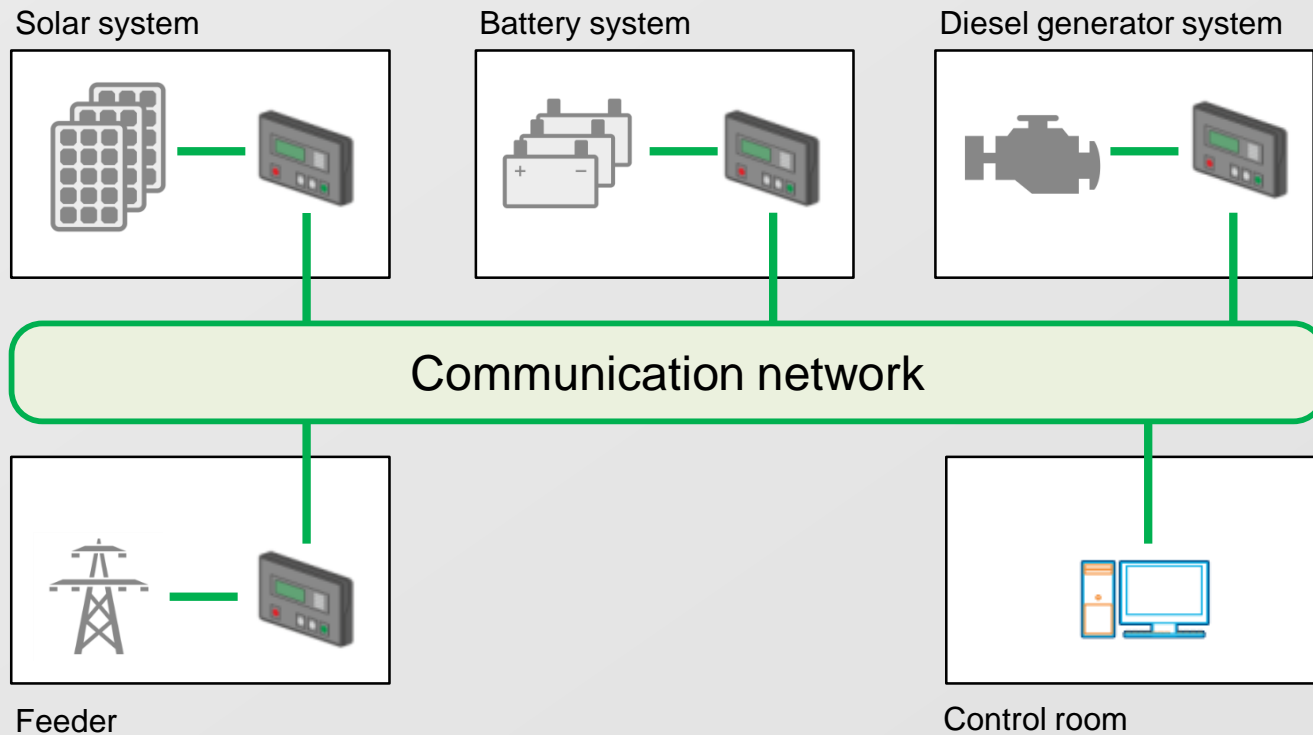


### Night time

- Peak hours:  
Diesel generator will start supplying electricity to the loads.
- Non-peak hours:  
Battery will supply electricity to the loads.

■ Interaction/communication of system components

- Each component need to communicate



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## Operation & Maintenance

### ■ Electricity meter functions and payment systems

**Post-paid meter**



- Cheaper system
- Not complicated system
- Do not need to spare a card in case of broken card or new customer

**Pre-paid meter**



- Customers pay for their electricity before they use
- Customers can monitor their usage and control against their budget
- Operator do not need to collect the money themselves

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## Operation & Maintenance

### ■ System maintenance – PV module

- To maintain the PV modules, the followings shall be done:
  - PV modules shall be cleaned
  - No grass / trees
  - No debris / bird droppings / leaves on the PV modules
  - Screws / terminals / connections inspection

### Bad practices





## ■ System maintenance – Battery

- To maintain the battery, the followings shall be done:

### Lead-acid battery

- Maintain a proper fluid level between “maximum” and “minimum” by using distilled water
- The top of the battery and connections should be clean
- Leakage inspection

### Lithium-ion battery

- Keep the battery at room temperature (25°C)
- 100% DOD shall be avoided

### Bad practices



## ■ System maintenance – Inverter

- To maintain the inverter, the followings shall be done:
  - Electrical characteristic inspection
  - Corrosion of terminals and connections inspection
  - Clean / replace the filter (if any)

### Bad practices



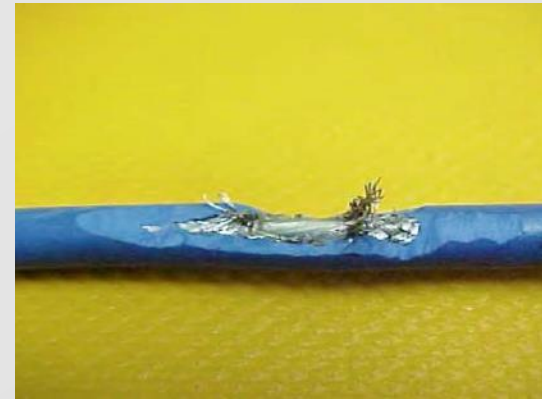
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## Operation & Maintenance

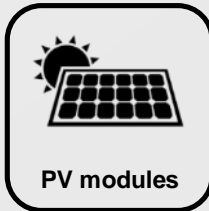
### ■ System maintenance – Cable

- To maintain the cables, the followings shall be done:
  - Regularly, measure the current (I) and the grounding
  - Damaged wire inspection

### Bad practices



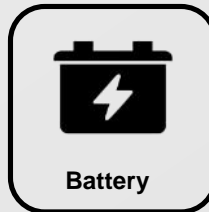
## ■ Lifetime and replacement of components



- Lifetime could be up to 30 years



- Estimated: 15 years



- Depends on the environmental condition, e.g. temperature
- Estimated: average 10 years (at 25°C)



- Depends on engine type / the operating hours
- Estimated: 20,000 – 80,000 hours

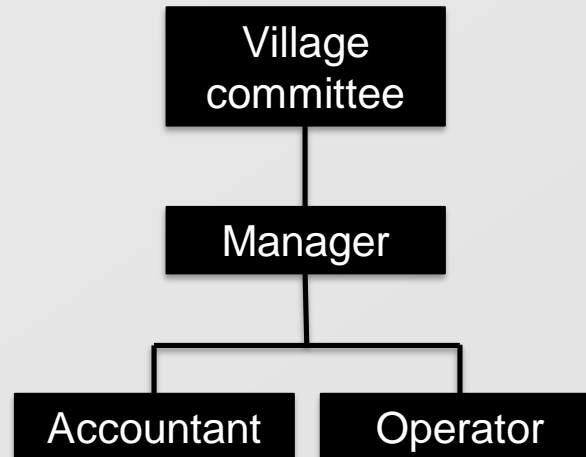
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## Operation & Maintenance

### ■ How community gets involved in hybrid system

- During the takeover period, the community shall be trained
- This can create the full-time job for local people

### Example



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**MONITORING & UPSCALING**

■ Upscaling possibilities

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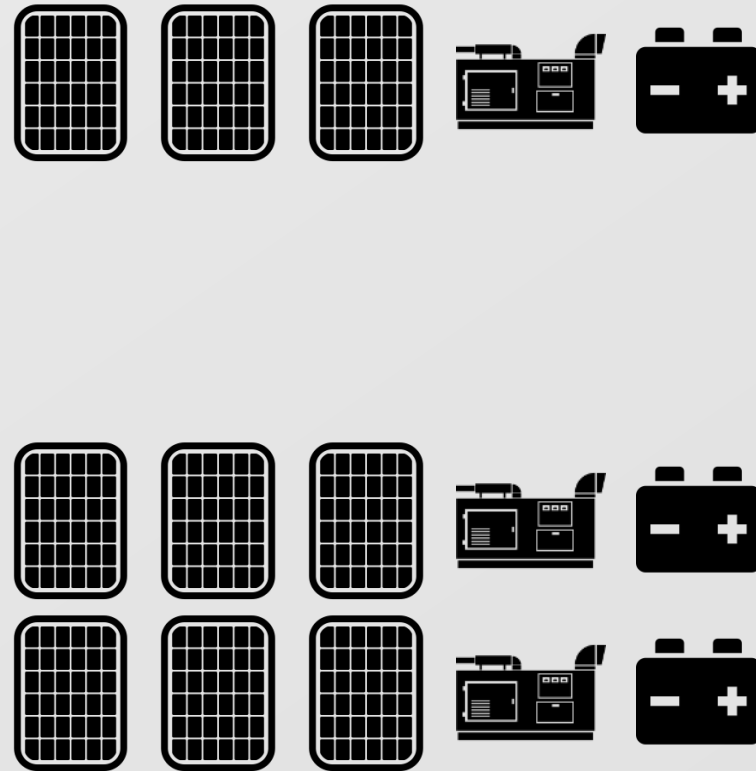
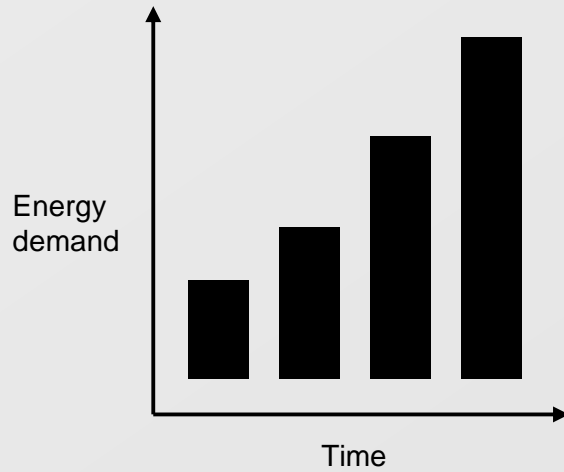
**What if the hotels  
are constructed  
on the island  
(2x energy demand)**

**What can we do?**

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## Monitoring & Upscaling

### ■ Upscaling possibilities





# Q&A

ILF Consulting Engineers (Asia) Ltd.  
**Thank you for your attention !**



*When your Vision becomes a Mission –  
Your Business will become a Movement.*

## Frank Zimmermann



*Authorized Director ILF Asia  
Business Line Manager SE Asia  
Senior Project Manager*



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